

July 19, 2022

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Enable Mississippi River Transmission, LLC

Docket No. RP22-

Baseline Third Revised Volume Filed Agreements

Dear Ms. Bose:

Enable Mississippi River Transmission, LLC (MRT) hereby submits for filing its baseline FERC NGA Gas Tariff, Third Revised Volume Filed Agreements, as set forth in Appendix A. This revised tariff volume reflects the conversion resulting from the cancellation of MRT's previous Tariff Database, which included both its Sixth Revised Volume No. 1 and Second Revised Volume Negotiated Rates and Non-Conforming Agreements. The cancellation, requested in a concurrent filing, was the result of converting MRT's Sixth Revised Volume No. 1 from a sheet-based tariff to a new section-based tariff. The tariff records listed on Appendix A are proposed to become effective August 19, 2022.

STATEMENT OF NATURE, REASONS, AND BASIS

The purpose of this filing is to restate MRT's FERC NGA Gas Tariff, Second Revised Volume Negotiated Rates and Non-Conforming Agreements into its own new tariff database along with administrative changes associated with the conversion. MRT proposes to consolidate the name of its Third Revised Volume to "Filed Agreements" rather than the previously used "Negotiated Rates and Non-Conforming Agreements", remove inapplicable portions of the tariff and make other administrative updates as more fully described below. This filing makes no changes to the previously filed contracts.

MRT is updating its contact information and tariff identification on the title record as well as updating the tariff title and version number on the header pages associated with each of the whole documents. As MRT does not convert unnecessary portions of the Second Revised Volume, sections that were previously marked as reserved have been removed from the Table of Contents and are not included in the Third Revised Volume Filed Agreements.

Since MRT's FERC NGA Gas Tariff, Third Revised Volume Filed Agreements presented herein supersedes MRT's Second Revised Volume Negotiated Rates and Non-Conforming Agreements in its entirety, MRT is contemporaneously filing to cancel Second Revised Volume Negotiated Rates and Non-Conforming Agreements requesting an effective date of August 19, 2022, the same effective date as requested in the instant filing.

To facilitate review, MRT is providing, in Appendix B, all of the tariff records in MRT's Second Revised Volume Negotiated Rates and Non-Conforming Agreements tariff marked to reflect the revisions described herein.

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission July 19, 2022 Page 2

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, MRT requests that the proposed tariff records be accepted effective August 19, 2022. MRT respectfully requests that the Commission grant any waivers that may be necessary to permit the proposed tariff records to go into effect on August 19, 2022, as requested.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. Four proposed tariff records in RTF format and fifty-six proposed tariff records in whole document format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter with Appendix A in PDF format
- . A clean copy of the proposed tariff records
- . A marked version of the proposed tariff changes in Appendix B
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston 1

Vice President
Chief Regulatory Officer
Enable Mississippi River Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Lawrence J. Biediger 1 2

Sr. Director, Rates and Regulatory Affairs Enable Mississippi River Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-7670 (713) 989-1205 (Fax) larry.biediger@energytransfer.com

Jonathan F. Christian 1

Assistant General Counsel
Enable Mississippi River Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2795
(713) 989-1189 (Fax)
jonathan.christian@energytransfer.com

Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission July 19, 2022 Page 3

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet web site accessible via https://pipelines.energytransfer.com/ipost/MRT under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger Sr. Director, Rates and Regulatory Affairs

Enable Mississippi River Transmission, LLC FERC NGA Gas Tariff Third Revised Volume Filed Agreements

Tariff Records Proposed to be Effective August 19, 2022

Version	Description	iption Title		
1.0.1	Tariff	Third Revised Volume Filed Agreements		
30.0.1	Section 1.0	Table of Contents		
0.0.1	Section 2.0	Negotiated Rate Agreements		
3.0.1	Section 2.1	WRB Refining, LP TSA No. 3808 (RS ITS)		
2.0.1	Section 2.2	WRB Refining, LP TSA No. 6060 (RS FTS)		
1.0.1	Section 2.3	WRB Refining, LP TSA No. 6061 (RS ITS)		
0.0.1	Section 2.8	United States Steel Corporation TSA No. 3086 (RS FSS)		
0.0.1	Section 2.9	United States Steel Corporation TSA No. 3227 (RS FTS)		
0.0.1	Section 2.10	United States Steel Corporation TSA No. 3228 (RS FTS)		
0.0.1	Section 2.11	United States Steel Corporation TSA No. 6112 (RS FTS)		
2.0.1	Section 2.12	Summit Utilities Arkansas, Inc. TSA No. 448 (RS FTS)		
1.0.1	Section 2.13	Summit Utilities Arkansas, Inc. TSA No. 500 (RS FSS)		
0.0.1	Section 2.14	Union Electric Co., dba Ameren MO TSA No. 3668 (RS FTS)		
0.0.1	Section 2.16	CenterPoint Energy Services, Inc. TSA No. 4634 (RS FSS)		
0.0.1	Section 2.18	CenterPoint Energy Services, Inc. TSA No. 1179 (RS FTS)		
0.0.1	Section 2.20	CenterPoint Energy Services, Inc. TSA No. 4098 (RS FTS)		
1.0.1	Section 2.26	Symmetry Energy Solutions, LLC. TSA No. 6129 (RS FTS)		
0.0.1	Section 2.29	Mississippi Lime Company TSA No. 181 (RS FTS)		
0.0.1	Section 2.30	Mississippi Lime Company TSA No. 494 (RS FSS)		
0.0.1	Section 2.31	Mississippi Lime Company TSA No. 1038 (RS FTS)		
0.0.1	Section 2.32	Mississippi Lime Company TSA No. 6114 (RS FTS)		
0.0.1 1.0.1	Section 2.33	City of Chester, Illinois TSA No. 297 (RS FTS)		
0.0.1	Section 2.34 Section 2.35	City of Chester, Illinois TSA No. 452 (RS SCT) City of Chester, Illinois TSA No. 507 (RS FSS)		
0.0.1	Section 2.36	City of Chester, Illinois TSA No. 1018 (RS FTS)		
0.0.1	Section 2.37	City of Potosi TSA No. 296 (RS FTS)		
1.0.1	Section 2.38	City of Potosi TSA No. 459 (RS SCT)		
0.0.1	Section 2.39	City of Potosi TSA No. 513 (RS FSS)		
0.0.1	Section 2.40	City of Potosi TSA No. 1019 (RS FTS)		
0.0.1	Section 2.41	Village of Dupo, Illinois TSA No. 304 (RS FTS)		
1.0.1	Section 2.42	Village of Dupo, Illinois TSA No. 457 (RS SCT)		
0.0.1	Section 2.43	Village of Dupo, Illinois TSA No. 510 (RS FSS)		
0.0.1	Section 2.44	Village of Dupo, Illinois TSA No. 1034 (RS FTS)		
0.0.1	Section 2.45	Industrial Steam Products, Inc. TSA No. 2061 (RS FTS)		
0.0.1	Section 2.46	Liberty Utilities Corp. TSA No. 4545 (RS FSS)		
0.0.1	Section 2.47	Liberty Utilities Corp. TSA No. 4551 (RS FSS)		
0.0.1	Section 2.48	Liberty Utilities Corp. TSA No. 5123 (RS FTS)		
0.0.1	Section 2.49	Liberty Utilities Corp. TSA No. 5124 (RS FTS)		
0.0.1	Section 2.50	Liberty Utilities Corp. TSA No. 5125 (RS FTS)		
1.0.1	Section 2.51	Liberty Utilities Corp. TSA No. 5127 (RS SCT)		
0.0.1	Section 2.52	Liberty Utilities Corp. TSA No. 5128 (RS FTS)		
1.0.1	Section 2.53	Liberty Utilities Corp. TSA No. 5129 (RS SCT)		
0.0.1	Section 2.54	City of Bismarck, Missouri TSA No. 298 (RS FTS)		
1.0.1	Section 2.55	City of Bismarck, Missouri TSA No. 451 (RS SCT)		
0.0.1	Section 2.56	Elementis Specialties, Inc. TSA No. 226 (RS FTS)		

Enable Mississippi River Transmission, LLC FERC NGA Gas Tariff Third Revised Volume Filed Agreements

Tariff Records Proposed to be Effective August 19, 2022

Version	Description	Title		
0.0.1	Section 2.57	Olin Corporation TSA No. 184 (RS FTS)		
0.0.1	Section 2.58	Olin Corporation TSA No. 3699 (RS FTS)		
0.0.1	Section 2.59	City of Redbud, Illinois TSA No. 351 (RS FTS)		
0.0.1	Section 2.60	City of Redbud, Illinois TSA No. 1020 (RS FTS)		
1.0.1	Section 2.61	City of Redbud, Illinois TSA No. 460 (RS SCT)		
0.0.1	Section 2.62	City of Redbud, Illinois TSA No. 515 (RS FSS)		
0.0.1	Section 2.63	City of Waterloo, Illinois TSA No. 305 (RS FTS)		
0.0.1	Section 2.64	City of Waterloo, Illinois TSA No. 1042 (RS FTS)		
1.0.1	Section 2.65	City of Waterloo, Illinois TSA No. 461 (RS SCT)		
0.0.1	Section 2.66	City of Waterloo, Illinois TSA No. 516 (RS FSS)		
0.0.1	Section 3.0	Non-Conforming Agreements		
0.0.1	Section 3.1	WRB Refining, LP TSA No. 6060 (RS FTS)		
0.0.1	Section 3.2	WRB Refining, LP TSA No. 6061 (RS ITS)		
3.0.1	Section 3.3	United States Steel Corp. TSA No. 3227 (RS FTS)		
0.0.1	Section 3.4	United States Steel Corp. TSA No. 6112 (RS FTS)		

FERC NGA GAS TARIFF

Third Revised Volume Filed Agreements

(Supersedes Second Revised Volume Negotiated Rates and Non-Conforming Service Agreements)

of

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Filed with the

FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning this Tariff Should be Addressed to:

Michael T. Langston
Vice President
Chief Regulatory Officer
Telephone: (713) 989-7610
Facsimile: (713) 989-1205
michael.langston@energytransfer.com

Enable Mississippi River Transmission, LLC P.O. Box 4967 Houston, Texas 77210-4967

> 1300 Main Street Houston, Texas 77002

TABLE OF CONTENTS

SECTION 2.0	-	NEGOTIATED RATE AGREEMENTS
Section 2.1	-	WRB Refining, LP TSA No. 3808 (RS ITS)
Section 2.2	-	WRB Refining, LP TSA No. 6060 (RS FTS)
Section 2.3	-	WRB Refining, LP TSA No. 6061 (RS ITS)
Section 2.8	-	United States Steel Corporation TSA No. 3086 (RS FSS)
Section 2.9	-	United States Steel Corporation TSA No. 3227 (RS FTS)
Section 2.10	-	United States Steel Corporation TSA No. 3228 (RS FTS)
Section 2.11	-	United States Steel Corporation TSA No. 6112 (RS FTS)
Section 2.12	-	Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy
		Resources Corp.) TSA No. 448 (RS FTS)
Section 2.13	-	Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy
		Resources Corp.) TSA No. 500 (RS FSS)
Section 2.14	-	Union Electric Company, dba Ameren Missouri TSA No. 3668 (RS FTS)
Section 2.16	-	CenterPoint Energy Services, Inc. TSA No. 4634 (RS FSS)
Section 2.18	-	CenterPoint Energy Services, Inc. TSA No. 1179 (RS FTS)
Section 2.20	-	CenterPoint Energy Services, Inc. TSA No. 4098 (RS FTS)
Section 2.26	-	Symmetry Energy Solutions, LLC. TSA No. 6129 (RS FTS)
Section 2.29	-	Mississippi Lime Company TSA No. 181 (RS FTS)
Section 2.30	-	Mississippi Lime Company TSA No. 494 (RS FSS)
Section 2.31	-	Mississippi Lime Company TSA No. 1038 (RS FTS)
Section 2.32	-	Mississippi Lime Company TSA No. 6114 (RS FTS)
Section 2.33	-	City of Chester, Illinois TSA No. 297 (RS FTS)
Section 2.34	-	City of Chester, Illinois TSA No. 452 (RS SCT)
Section 2.35	-	City of Chester, Illinois TSA No. 507 (RS FSS)
Section 2.36	-	City of Chester, Illinois TSA No. 1018 (RS FTS)
Section 2.37	-	City of Potosi TSA No. 296 (RS FTS)
Section 2.38	-	City of Potosi TSA No. 459 (RS SCT)
Section 2.39	-	City of Potosi TSA No. 513 (RS FSS)
Section 2.40	-	City of Potosi TSA No. 1019 (RS FTS)
Section 2.41	-	Village of Dupo, Illinois TSA No. 304 (RS FTS)
Section 2.42	-	Village of Dupo, Illinois TSA No. 457 (RS SCT)
Section 2.43	-	Village of Dupo, Illinois TSA No. 510 (RS FSS)
Section 2.44	-	Village of Dupo, Illinois TSA No. 1034 (RS FTS)
Section 2.45	-	Industrial Steam Products, Inc. TSA No. 2061 (RS FTS)
Section 2.46	_	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4545 (RS FSS)
Section 2.47	_	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4551 (RS FSS)
Section 2.48	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5123 (RS FTS)
Section 2.49	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5124 (RS FTS)
Section 2.50	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5125 (RS FTS)

Filed: July 19, 2022 Effective: August 19, 2022

Section 2.51	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)
Section 2.52	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5128 (RS FTS)
Section 2.53	-	Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)
Section 2.54	-	City of Bismarck, Missouri TSA No. 298 (RS FTS)
Section 2.55	-	City of Bismarck, Missouri TSA No. 451 (RS SCT)
Section 2.56	-	Elementis Specialties, Inc. TSA No. 226 (RS FTS)
Section 2.57	-	Olin Corporation TSA No. 184 (RS FTS)
Section 2.58	-	Olin Corporation TSA No. 3699 (RS FTS)
Section 2.59	-	City of Redbud, Illinois TSA No. 351 (RS FTS)
Section 2.60	-	City of Redbud, Illinois TSA No. 1020 (RS FTS)
Section 2.61	-	City of Redbud, Illinois TSA No. 460 (RS SCT)
Section 2.62	-	City of Redbud, Illinois TSA No. 515 (RS FSS)
Section 2.63	-	City of Waterloo, Illinois TSA No. 305 (RS FTS)
Section 2.64	-	City of Waterloo, Illinois TSA No. 1042 (RS FTS)
Section 2.65	-	City of Waterloo, Illinois TSA No. 461 (RS SCT)
Section 2.66	-	City of Waterloo, Illinois TSA No. 516 (RS FSS)
SECTION 3.0	-	NON-CONFORMING AGREEMENTS
Section 3.1	-	WRB Refining, LP TSA No. 6060 (RS FTS)
Section 3.2	-	WRB Refining, LP TSA No. 6061 (RS ITS)
Section 3.3	-	United States Steel Corporation TSA No. 3227 (RS FTS)
Section 3.4	-	United States Steel Corporation TSA No. 6112 (RS FTS)

Filed: July 19, 2022 Effective: August 19, 2022

Enable Mississippi River Transmission, LLC FERC NGA Gas Tariff Third Revised Volume Filed Agreements

Section 2.0 Negotiated Rate Agreements Version 0.0.1

SECTION 2.0

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC'S

NEGOTIATED RATE AGREEMENTS

Filed: July 19, 2022 Effective: August 19, 2022

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.1, Version 3.0.1

Effective March 1, 2020

WRB Refining, LP. TSA No. 3808 (RS ITS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and WRB Refining, LP, a Delaware limited partnership, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on an interruptible basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

Originally April 1, 2006, as amended and restated effective March 1, 2020,

subject to FERC approval

Primary Term End Date:

The end of the day March 31, 2024

Evergreen/Term Extension?

2) **QUANTITIES**

Maximum Daily Quantity (MDQ): 75,000 Dth/D

RECEIPT AND DELIVERY POINTS 3)

Re Pr	laximum eceipt ressure PSIG)	Maximum Quantity*	Delivery Points	Maximum Delivery Pressure (PSIG)	Maximum Quantity*
All receipt points su	ubject to ca	pacity availability.	WRB Refining LP (#805514) Distilling West – MRT (#13596) Ameren Illinois Aggrega (#805535	240 180) 1 80	75,000 Dth/d 75,000 Dth/d 6,000 Dth/d

^{*}On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule ITS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

For Notices to Customer: Contract Administration CH 1060 P.O. Box 2197 Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Invoices to Customer: Mary Brand, Financial Analyst P.O. Box 76 Roxana, IL 62084-3202

Telephone: 618-255-3202 Facsimile: 618-255-3011

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE M	ISSISSIPPI RIVER TRANSMISSION, LL	с <i>мсs</i>	WRB REFINING, LP BY ITS OPERATOR PHILLIPS	66
By: Tina Far	ing. Funks. aca (Feb 24, 2020)	MCS	an By: Alexander	
Name:	Tina V. Faraca	\$T	Name: De All Callelan	
Title:	Chief Commercial Officer		Title: VP MISTICL	
Date:			Date: 2-21-2020	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule ITS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For interruptible contracts, MRT will consent to such assignment, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, unless there is a reasonable basis to withhold MRT's consent. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 12) For interruptible service, Exhibit B attached hereto is incorporated into this Agreement in its entirety.
- 13) This Agreement, effective March 1, 2020, amends and restates the Service Agreement #3808 originally effective April 1, 2006, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.

Contract #3808

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be:

Receipt Points: All
Delivery Points: WRB Refining LP (#805514) and Distilling West – MRT (#13596)
*Ameren Illinois Aggrega (#805535)

* All volumes delivered to this point must be redelivered to the Sulfur Recovery Unit on the WRB Distilling West property.

(d) Description of Rate: Negotiated Rate_X Discounted Rate____ (Check one)

For recurring periods each
April through October starting \$0.04/Dth
April 1, 2020 and extending
through October 31, 2023

\$0.18/Dth

 For recurring periods each November through March starting March 1, 2020 and extending through March 31, 2024

Customer is required to achieve a minimum ITS revenue requirement of \$100,000 for each year of the
contract term (April through March) from the base tariff ITS transportation usage charges set forth above
for this negotiated rate agreement. Additionally, any amounts paid to MRT for Interruptible
Transportation under IT Agreement 6061 shall also apply towards the minimum annual revenue
commitment stated herein. Furthermore, any amounts paid to MRT for any additional Rate Schedule
FTS Transportation purchased directly from MRT, excluding capacity release, above the currently

contracted 40,011 Dth/d for the months November through March and 15,011 Dth/d for the months April through October shall also apply to the applicable minimum revenue requirement.

(e) Term of Rate:

Begin Date(s):

March 1, 2020

End Date(s):

March 31, 2024

(f) Authorized Overrun: For Negotiated Rate transactions, unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum tariff rate or the applicable rate described in this

Exhibit B.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	MCS MCS	WRB REFINING, LP BY ITS OPERATOR PHYLIPS GOLDANY
By: Tina Faraca (Feb 24, 2020) Name: Tina V. Faraca Title: Chief Commercial Officer Date:	ST	Name: Title: Date: 2-2 - 20 2 0

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.2, Version 2.0.1

Effective January 1, 2018
WRB Refining, LP. TSA No. 6060 (RS FTS)
Option Code "A"

TRANSPORTATION SERVICE AGREEMENT

Contract #100042

rms.

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of November, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on a firm basis, and Shipper shall furnish, or cause to be furnished, to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date:

November 1, 2016

Primary Term End Date:

March 31, 2024

This Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): November through March: 25,000 Dth/d Maximum Daily Quantity (MDQ): April through October: 0 Dth/d

RECEIPT AND DELIVERY POINTS

Receipt Point NGPL- Madison County (IL)	Maximum Quantity* 25,000 Dth/d during months of November through March	Delivery Point(s) Wood River Refinery	Maximum Quantity* 25,000 Dth/d	Maximum Delivery Pressure 240 psi
NGPL- Madison County (IL)	only. 25,000 Dth/d	Distilling West Refinery (Secondary)	25,000 Dth/d	ne (Pii 180 psi

^{*}On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

ADDRESSES 5)

For Notices to Shipper: Name: Contract Administration Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Notices to Transporter:

14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060 Facsimile: 314- 991-7600

Transporter Nominations (other than electronic): Transportation Services Facsimile: 346-701-2905

E-mail:

VC_SchedulingInterstate@enablemidstream.com

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068

Telephone: 618-255-3202 Facsimile: 618-255-3011

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer. Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609 Account #0010-322-7816 Ref: Gas Transportation

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 713-207-9020

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING LP

Name:

my By:

Andy Giffhorn Title:

GM, Midstream Commercial & B

Address: Phillins 66 Company

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

ef Executive Officer

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

EXHIBIT A

RATES

For each month that this Agreement is in effect, Shipper shall pay Transporter or cause Transporter to be paid for all services provided hereunder, in accordance with applicable provisions of Transporter's Tariff, provided however, that the rates applicable to all service provided hereunder shall be as follows:

Reservation Charge:

\$2.7375 /Dth of MDQ per Month

Usage Charge:

\$0.005/ Dth

Authorized

Overrun Rate:

\$0.080 /Dth

Fuel and Losses:

To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%,

as measured by Transporter

Surcharges:

None, unless directed otherwise by the Illinois Commerce Commission as

non-discountable

CONDITIONAL CREDIT AGAINST RESERVATION CHARGE

In the event that Shipper, for any day during any November through March period when this Agreement is in effect, utilizes interruptible transportation service on the interstate natural gas pipeline system of Enable Mississippi River Transmission, LLC ("MRT") and pays for such service pursuant to the MRT interruptible transportation service agreement (MRT ITS # 3808) effective August 1, 2016, then, for such day, Transporter shall apply a credit against the daily Reservation Charge that otherwise would apply to Shipper hereunder (the daily equivalent calculated as: \$2.7375 + 30.41667 = \$0.08999/Dth per Day), reducing such daily Reservation Charge by an amount equivalent to the amount paid by Shipper to MRT for such interruptible transportation service, excluding nondiscountable surcharges, for such day; provided, however, that in no event shall Shipper's Reservation Charge hereunder be reduced below zero and such credit shall only apply to the daily Reservation Charges associated with the unused FT capacity contracted hereunder. For each day for which Shipper does not utilize and pay for such MRT interruptible transportation service, Shipper shall be obligated to pay the full Reservation Charge.

REGULATORY APPROVALS REQUIRED

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state and local laws to effect the transportation services and other arrangements involving Transporter and Shipper contemplated herein. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements; provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100042, dated as of November 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule FTS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff;
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but πot less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE TRANSMISSION

Name: Rodney J.\Salto

Title: President & Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney J. Sallor

Title: President & Chief Executive Officer

[UT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, LP

By its Operator, Phillips 65 Company

Name:

Title:

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.3, Version 1.0.1

Effective January 1, 2018
WRB Refining, LP. TSA No. 6061 (RS ITS)
Option Code "A"

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

Contract # 100043

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of August, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP, a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on an interruptible basis, and Shipper shall furnish, or cause to be furnished to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

August 1, 2016

Primary Term End Date:

March 31, 2024

2) QUANTITIES

Maximum Daily Quantity (MDQ):

25,000 Dth/D

3) RECEIPT AND DELIVERY POINTS

15031			Yanbos Malpelivery Point(s) Wood River Refinery	Maximum Quantity* 25,000	Maximum Delivery Pressure 240 psi
	NGPL Madison County, IL	25,000	Distilling West Refinery	25,000	180 psi

^{*} On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

5) **ADDRESSES**

For Notices to Shipper:

Name: Contract Administration

Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197 Telephone: 281-293-2333 Facsimile: 281-293-5914

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068 Telephone: 618-255-3202 Facsimile: 618-255-3011

For Notices to Transporter: 14805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017-6060

Facsimile: 314-991-7600

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer: Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609

Account #0010-322-7816 Ref: Gas Transportation

Transporter Nominations (other than electronic): **Transportation Services** Facsimile: 346-701-2905

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 346-701-2660

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING, LP

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

Ву: Name: Andy Giffhorh

Title: Address GM, Midstream Commercial & BD Phillips 66 Company

Name:

President & Chief Executive Officer Title: 14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- 3) In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- 11) Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

EXHIBIT A

This Exhibit A reflects the terms and conditions under which Transporter has agreed to assess Shipper discounted rates for transportation service subject and pursuant to this Agreement. Transporter and Shipper have agreed that the rates and charges applicable for the term of the Agreement shall be as follows:

- 1. Usage Charge: For each year for the term of this Agreement:
 - · April through October: \$.07 per Dth
 - November through March: \$.08 per Dth
- Authorized Overrun (AO): For volumes in excess of MDQ up to an additional 10,000 Dth per day the AO Rate shall be the Usage Charge set forth in (1) above.
- 3. The discounted rates set forth herein shall only apply to deliveries to Shipper's Wood River and Distilling West Refineries.
- Fuel and LUFG: To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%, as measured by Transporter.
- 5. Surcharges: None, unless directed otherwise by the Illinois Commerce Commission as non-discountable.

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state, and local laws to effect the transportation services and related construction and other arrangements involving Transporter and Shipper. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements, provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100043, dated as of August 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule ITS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff:
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but not less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE

TRANSMISSION

Name: Rodney J. Sailor

President'& Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney V. Sallor

Fitte: President & Chief Executive Officer

[IIT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, ER
By its Operator, Phillips 46 Company

WBA: Name: Title:

Andy Glifforn
GM, Midstream Commercial & BD
Philips 66 Company

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.8, Version 0.0.1

Effective January 1, 2019

United States Steel Corporation TSA No. 3086 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

Originally May 1, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of the Day on April 30, 2022

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending April 30, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES 2)

Maximum Stored Quantity (MSQ):

1,714,177 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

29.860 Dth

3) RATE

> Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

ADDRESSES: 4)

> United States Steel Corporation 1951 State Street Granite City, IL 62040

Matthew Blystone Email: MDBlystone@uss.com

United States Steel Corporation 600 Grant Street, Suite 2014

Pittsburg, PA 15219 Attn: Kylie Zeis Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

By: Steven G. Tramonte (Jan 2, 2020)

Name:

Steven G. Tramonte Vice President, Commercial T&S Title:

Title: Ower of -

January 2, 2020

Page 1 of 5

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 3086, as in effect pursuant to an amendment dated May 16, 2018 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

For the period January 1, 2019 through July 31, 2019, the monthly charges shall be:

Deliverability Charge of \$1.2586 per Dth;

Capacity Charge of \$0.2788 per Dth divided by 12; and Injection and Withdrawal Charges: \$0.0163 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

For the period beginning August 1, 2019 through the End Date specified below, the monthly charges shall be:

Deliverability Charge of MRT's maximum tariff rate not to exceed \$1.6368 per Dth;

Capacity Charge of MRT's maximum tariff rate, divided by 12, not to exceed \$0.3695 per Dth divided by 12; and Injection and Withdrawal Charges: \$0.0221 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

However, if the Commission approves rates for Rate Schedule FSS service in FERC Docket No. RP20-131 that are below the rates described above for the period beginning August 1, 2019, then effective the first day of the month following the effective date of such Commission ruling and continuing through no later than April 30, 2024, Customer shall pay the Commission-approved maximum lawful charges for Rate Schedule FSS service.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

EXHIBIT A (continued)

(d) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(e) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum tariff rate.

- (f) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G. Tramonte By: Steven G. Tramonte (Jan 2, 2020)	By: May & W. Miberul &
Name: Steven G. Tramonte	Name: Ruph R Riberul Jr
Title: Vice President, Commercial T&S	Title: Orector - Energy & Metals
Date: January 2, 2020	Date: 12-16-19 /2

MCS MCS

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.9, Version 0.0.1

Effective January 1, 2019

United States Steel Corporation TSA No. 3227 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer,"

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)	TERM
,L.}	I I II II II II

Effective Date:

Originally May 1, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of Day on July 31, 2022

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

53,766 Dth/D January 1, 2019 - July 31, 2019 ("Period 1")

46,728 Dth/D August 1, 2019 - July 31, 2022 ("Period 2")

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

United States Steel Corporation

1951 State Street Granite City, IL 62040

Attn:

Matthew Blystone

Email: MDBlystone@uss.com

United States Steel Corporation

600 Grant Street, Suite 2014

Pittsburg, PA 15219

Attn: Kylie Zeis

Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
BySteven G Tramonte (Jan 4, 2020)	By: May 1 Wedley 1
Name: Steven G. Tramonte	Name: Rald K. Ribetlel J
Title: Vice President, Commercial T&S	Title: Directoll-Energy & Metals
Date: January 4, 2020	Date: 17~16-19

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels the Service Agreement as in effect pursuant to an amendment dated August 1, 2019, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

Maximum Quantity (Dth/D)*

53,766 Period 1

46,728 Period 2

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary	/ Paths

From: #12817 Trunkline Gas Receipt Period 1

#808527 Waskom - EGT

Period 1 & 2

To: #805495 Granite City Steel Period 1 #805495 Granite City Steel Period 2

Primary Delivery Point(s)

Granite City Steel

#805495

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West

4,087 Dth/D

On any given day, the customer is entitled to the greater of 4,087 Dth or 4.0% of available West Line capacity.

Rate Zone Capacities

Field

42,934 Dth/D

Market

53,766 Dth/D Period 1

46,728 Dth/D Period 2

<u>Primary Receipt Point(s)</u> Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D) 29,860
Glendale – EGT Mkt Rcpt #808654	2,865
Eastrans DCP Carth MRT #808641	997
Waskom - EGT #808527	1,129
Perryville Disp – EGT #12993	8,987
Noark to MRT_Lawrence #805548	929
Duke @ Leatherman Creek #90570	1,961
NGPL @ Shattuc/Clinton #805588	1,974 Period 1 only
Trunkline Gas Receipt #12817	5,064 Period 1 only

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EN/	BLE MISSISSIPPI RIVER TRANSMISSION, LLC
	Steven G Tramonte
Ву:	Steven G Tramonte (Jan 4, 2020)

Name: Steven G. Tramonte

Storage

#805607

Vice President, Commercial T&S Title: January 4, 2020 Date:_

29,860

Date: _



EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be the Primary Receipt Points and the Primary Delivery Points specified on Exhibit A as of the Begin Date of this Exhibit B.

10	d)	Description of Rate:	Negotiated Rate X	Discounted Rate	(Check one	١

MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the following base daily Reservation Charge and Usage Charges:

Effective Date: January 1, 2019 - July 31, 2019

Market Zone

Base daily Reservation Charge: \$0.1376 per Dth Usage Charge: \$0.0085 per Dth

Field Zone

Base daily Reservation Charge: \$0.0531 per Dth Usage Charge: \$0.0030 per Dth

Effective Date: August 1, 2019 - End Date specified below

Market Zone

Base daily Reservation Charge: \$0.21.19 per Dth Usage Charge: \$0.0098 per Dth

EXHIBIT B (continued)

Field Zone

Base daily Reservation Charge \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT



SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION 1
Steven G Tramonte By: Steven G Tramonte (Jan 4, 2020)	BV: Muls Wilhem V
Name: Steven G. Tramonte	Name: Revola R. Riberal J.
Title: Vice President, Commercial T&S	Title: Director Energy + Melals
Date: January 4, 2020	Date: 12-10-19 //
•	

MCS MCS **EFFECTIVE JANUARY 1, 2019**

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.10, Version 0.0.1

Effective January 1, 2019

United States Steel Corporation TSA No. 3228 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1	-	ΤE	R	M

Effective Date:

Originally May 16, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of Day on July 31, 2022

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

6,173 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

United States Steel Corporation

1951 State Street Granite City, IL 62040

Attn: Matthew Blystone Email: MDBlystone@uss.com United States Steel Corporation 600 Grant Street, Suite 2014

Pittsburg, PA 15219

Attn: Kylie Zeis

Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL ÇORPORATI SIY
Steven G Tramonte	
By: Steven G Tramonte (1914, 2020)	By: Mary Whiten I
Name: Steven G. Tramonte	Name: Ralph RRiberch Ve
Title: Vice President, Commercial T&S	Title: Director Energy + Metals
Date: January 4, 2020	Date: 12-16-19//

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function

GENERAL TERMS AND CONDITIONS (continued)

for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #3228, as in effect pursuant to an amendment dated May 16, 2018, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

#805547

From: #805547 Glendale - EGT Fld Ropt To: #805607 Storage

6,173

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field 6,173 Dth/D

Primary Receipt Point(s)
Glendale – EGT Fld Ropt

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

6,173

Storage

#805607

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven G Tramonte (5) 4, 2020)
Name: Steven G. Tramonte

Name: Steven G. Tramonte
Title: Vice President, Commercial T&S

Date: January 4, 2020

UNITED STATES STEEL CORPORATION

Name: Raph R Riberd J. Title: Overtor Energy + Make

Date: 12-16-19

MCS MCS EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2018

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be the Primary Receipt Points and the Primary Delivery Points specified on Exhibit A as of the Begin Date of this Exhibit B.

(d)	Description of Rate:	Negotiated Rate X	Discounted Rate	(Check one)

MRT and Customer agree pursuant to the terms of this Exhibit B, that the rate with MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the base daily Reservation and Usage Charges shown below.

Effective Date: January 1, 2019 - July 31, 2019

Field Zone:

Base daily Reservation Charge: \$0.0531 per Dth Usage Charge: \$0.0030 per Dth

Effective Date: August 1, 2019

Field Zone

Base daily Reservation Charge: \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.0698 per Dth for the Field Zone, then effective the first day of the month following the effective date of such Commission ruling and continuing through the earlier of July 31, 2024 or the end date of this Agreement as described in Section 1 hereof, Customer shall pay the Commission-approved maximum lawful Reservation Charges for FTS Field Zone service.

EXHIBIT B (continued)

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte	
By: Steven G Tramonte (1/2/14, 2020)	By: They It Walnut
Name: Steven G. Tramonte	Name: Rulph R Riberuh
Title: Vice President, Commercial T&S	Title: Director - Fregy + Metals
Date: January 4, 2020	Date: 12-16-19



EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE MAY 16, 2018

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.11, Version 0.0.1

Effective August 1, 2019

United States Steel Corporation TSA No. 6112 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: August 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on May 31, 2023

Term Extension/Evergreen? Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending May 31, 2023; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 7,038 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation
United States Steel Corporation
1951 State Street
Granite City, IL 62040
United States Steel Corporation
600 Grant Street, Suite 2014
Pittsburg, PA 15219

Attn: Matthew Blystone Attn: Kylie Zeis
Email: MDBlystone@uss.com Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte	By: Thought It Marken f.
Title: Vice President, Commercial T&S Date: January 2, 2020	Title: Director - Energy + Metals Date: 12-16-19

SUPERSEDING TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels the Service Agreement effective August 1, 2019, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to enter into this Agreement representing an extension of the term of part of the capacity previously committed under TSA No. 3227.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under this Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under this Agreement, an MDQ reduction may occur under FTS Agreement #3227; provided however, that in no event shall Customer's total MDQ under this Agreement #6112 and FTS Agreement #3227 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #3227. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

EXHIBIT A

Primary Path

From: #90722 TGT Boardwalk To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market 7,038 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*
TGT Boardwalk 7,038 Primary Delivery Point(s) Maximum Quantity (Dth/D)*
7,038

#90722 #805495

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION, /
Steven G Tramonte	
By: Steven G Tramonte (Jan 2, 2020)	By: Waln't M Mylery
Name: Steven G. Tramonte	Name: Ralpl RRLEARL JC
Title: Vice President, Commercial T&S	Title: Director- Energy & motels
Date: January 2, 2020	Date: 16-19
•	12

MCS

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be: See Exhibit A

 (d) Description of Rate: Negotiated Rate_X Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the End Date specified below, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth, for the Market Zone. However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.2119 per Dth for the Market Zone, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): August 1, 2019

End Date(s): The later of the end of the Primary Term End Date or the end date of any evergreen

period provided for in Section 1 of this Agreement

EXHIBIT B (continued)

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte Title: Vice President, Commercial T&S Date: January 2, 2020	By: May M Muleul f Name: Melph YR Riberit ST. Title: Director Every + Metals Date: 12-16-19

MCS

EFFECTIVE AUGUST 1, 2019

$Enable\,Miss is sippi\,River Transmission, LLC$

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Ratesand Non-Conforming Agreements

Section 2.12, Version 2.0.1

Effective February 1, 2022

Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy Resources Corp.) TSA No. 448 (RS FTS)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Summit Utilities Arkansas, Inc., a Colorado corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated February 1, 2022,

subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2028

Evergreen/Term Extension? Yes

This Agreement shall become effective as of February 1, 2022 and shall continue for a primary term ending July 31, 2028; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by

MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 33,448 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Summit Utilities Arkansas, Inc. 10825 E. Geddes Avenue, Suite 410

Centennial, CO 80112 Attn: Walt McCarter

Email: gascontracts@summitutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 17-99/CST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Date: 1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

By: Jefrey T. Toy:

Title: Director of Gas Supply & Transportation

Date: 1/26/2022

KAK

MCS MCS



AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective February 1, 2022, this Agreement amends and restates the Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between MRT and CenterPoint Energy Resources Corp., the original Customer hereunder, which agreement was assigned to Summit Utilities Arkansas, Inc. pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket No. RP21-852-000.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Paths

From: #808527 Waskom - EGT To: #805533 CERC Aggregate Field #808527 Waskom - EGT #805546 CERC Aggregate Market

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 3,457 Dth/D

On any given day, the customer is entitled to the greater of 3,457 Dth or 3.39% of available West Line capacity.

Rate Zone Capacities

Field 21,446 Dth/D Market 18,831 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D)* 17,989	Primary Delivery Point(s) CERC Aggregate Field #805533	Maximum Quantity (Dth/D)* 14,617
Sherrill/Gethsem - EGT #805601	1,002	CERC Aggregate Market #805546	18,831
Waskom – EGT #808527	1,799		
Sligo #90386	1,658		
Noark to MRT_Lawrence #805548	11,000		
Storage #805607	12,194		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Beth Hickey Title: EVP, US Gas Pipelines 1/31/2022 Date:

SUMMIT LITHLITIES ARKANSAS, INC.

Jefabræs/2EF7B48F.OVS Name:

<u>Director of Gas Supply & Transportation</u> 1/26/2022 Title:

Date:

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT A EFFECTIVE JUNE 1, 2021

MCS

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone and \$0.0698 per Dth for the Field Zone. However, if the zone boundary is moved from Glendale during the Primary Term of the Agreement, MRT may adjust the rate components such that the base daily Reservation Charge on the total MDQ shall be equal to the lesser of \$0.1641 per Dth or the applicable maximum Tariff rate. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of Rate Zone Capacities specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

Customer shall also pay the applicable Minimum Usage Charge as well as any applicable Tariff charges, fees, penalties, surcharges and assessments.

Contract #448

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): February 1, 2022

End Date(s): The end of the day on July 31, 2028

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 17:97 ST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Date: _____1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

By: Juffry 1. Toy

Name. Jef2f05@\$2EFTB48EToys

Title: <u>Director of Gas Supply & Transportation</u>

Date: 1/26/2022

KAK

MCS MCS

SGT SGT

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT B EFFECTIVE JUNE 1, 2021

$Enable\,Miss is sippi\,River Transmission, LLC$

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Ratesand Non-Conforming Agreements

Section 2.13, Version 1.0.1

Effective February 1, 2022

Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy Resources Corp.) TSANo. 500 (RSFSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Summit Utilities Arkansas, Inc., a Colorado corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated February 1, 2022,

subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2028

Evergreen/Term Extension? Yes

This Agreement shall become effective as of February 1, 2022 and shall continue for a primary term ending July 31, 2028; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end

date.

2) QUANTITIES

Maximum Stored Quantity (MSQ): 700,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ): 12,194 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Summit Utilities Arkansas, Inc. 10825 E. Geddes Avenue, Suite 410

Centennial, CO 80112 Attn: Walt McCarter

Email: gascontracts@summitutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 17:97 CST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Date: 1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

By: JUMY 1. 64
Name: Jefreræys2EF7848Eoys

Title: <u>Director of Gas Supply & Transpor</u>tation

Date: 1/26/2022

KAK

MCS

SGT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses

GENERAL TERMS AND CONDITIONS (continued)

specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.

- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective February 1, 2022, this Agreement amends and restates Storage Service Agreement No. 500, originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between MRT and CenterPoint Energy Resources Corp., the original Customer hereunder, which agreement was assigned to Summit Utilities Arkansas, Inc. pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket No. RP21-852-000.
- 13) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

For the period beginning February 1, 2022 through July 31, 2028, the monthly charges shall be:

Deliverability Charge of MRT's maximum tariff rate not to exceed \$1.6368 per Dth; and Capacity Charge of MRT's maximum tariff rate, divided by 12, not to exceed \$0.3695 per Dth

Customer shall pay the maximum applicable Injection Charge for each Dth injected and the maximum applicable Withdrawal Charge for each Dth withdrawn, up to applicable contract and Tariff limitations.

(d) Term of Rate: Begin Date(s): February 1, 2022

End Date(s): The end of the Day on July 31, 2028

(e) <u>Authorized Overrun</u>:

For Negotiated Rate transactions, unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum tariff rate.

EXHIBIT A (continued)

(f) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 173 y CST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Date: 1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

By: Juffry 1. Toys
Name: 3-ef/F0re-ys2EF7.B4@Eoys

Title: Director of Gas Supply & Transportation

Date: 1/26/2022

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.14, Version 0.0.1

Effective January 1, 2019

Union Electric Company dba Ameren Missouri TSA No. 3668 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Union Electric Company, dba Ameren Missouri, a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally April 1, 2005, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Term Extension? Yes

Customer may elect to extend this Agreement up to two times, each for an additional term of one (1) year, by written notice given by Customer to MRT at least twelve (12) months prior to the end of the primary term or any extended term thereafter, but in no event shall such extension extend past July 31, 2026

Evergreen? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending the later of July 31, 2024 or the end date of any extension period pursuant to a Term Extension described in the paragraph above; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the applicable contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 30,000 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Ameren Missouri Attn: Andrew Meyer 1901 Chouteau Avenue, MC 900 St. Louis, MO 63103

Phone: 314-554-3553 Email: AMeyer@ameren.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNION ELECTRIC COMPANY, DBA AMEREN MISSOURI
Ву:	By: My toka
Name: Orage S. Harris Title: EVP and Chief Operating Officer	Name: Ajay K Arera
Date: 10/31/19	Title: VV + Power / Ops & Energy Mgnt Date: 10.30.2019)

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels the Amended and Restated Service Agreement originally effective April 1, 2005, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all or part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRTs Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

		EXHIBIT A		
Primary Path From: Trunkline - #128	17	To: Ameren Meramec -	#808368	
Line Capacities and Line provisions of MRT's Tarif	e Priorities applicable to servi ff (currently set forth at GT&C s	ices provided under this Agree Section 8.2(b)), as subsequent	ement shall be determined pursuant to the tly amended and in effect from time to time.	
Line Capacity				
East	30,000 Dth/D			
Rate Zone Capacity				
Market	30,000 Dth/D			
Primary Receipt Point(s) NGPL @ Shattuc/Clinton #805588	Maximum Quantity (Dth/D)* 22,796	Primary Delivery Point(s) Ameren Meramec #808368	Maximum Quantity (Dth/D)* 29,500 (1/1/2019 - 10/31/2019) 500 (11/1/2019)	
Trunkline #12817	7,204	Ameren Venice Illinois #805513	500 (1/1/2019 - 10/31/2019) 29,500 (11/1/2019)	
* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.				
By: Crafe S. Harris Title: EVP and Chief Date: 10/31	All-	By: Name:Aigy	COMPANY, DBA AMEREN MISSOURI I COMPANY, DBA AMEREN MISSOURI K MIDER! E DOS! * ENERGY Mg.T.	

EFFECTIVE JANUARY 1, 2019

Date: 10.30.2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone and a Usage Charge of \$.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, including any non-evergreen extension period(s) pursuant to Section 1 above, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$.0098 per Dth. However, if MRT files a Section 4 rate increase in 2019 and the Commission approves a maximum daily Reservation Charge for Market Zone FTS service that is below \$0.2119/Dth as a result thereof, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during

EXHIBIT B (continued)

the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The later of the end of the day on July 31, 2024 or the end date of any non-Evergreen

extension pursuant to a Term Extension described in Section 1 of this Agreement.

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum applicable Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNION ELECTRIC COMPANY, DBA AMEREN MISSOURI
By:	By:
Title: EVP and Chief Operating Officer Date: 10 3 19	Title: VPV Power Ods & Energy Mgmt Date: 10.30.2019

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.16, Version 0.0.1

Effective January 1, 2020

CenterPoint Energy Services, Inc. TSA No. 4634 (RS FSS)

Option Code "A"

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: January 1, 2020, subject to FERC approval

Primary Term End Date: The end of the Day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2020 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

480,400 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

8,368 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

CenterPoint Energy Services, Inc

Attn: Blake Bastien

13205 Manchester Rd., Suite 200

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CLA CLA	CENTERPOINT ENERGY SERVICES, INC.
Steven G Tramonte By: Steven G Tramonte (Dec 24, 2019)	pd bd	Ву:
Name:	_MCS	Name:
Title:	MCS	Title:
Date:	_	Date:

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- 13) This Agreement supersedes and cancels the following Service Agreements between Customer and MRT in full, and consolidates the capacity under such agreements hereunder: Contract #1183 and Contract #3949.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MSQ reduction provisions. After May 16, 2021 and continuing through May 15, 2024, in the event that Customer exercises its MDQ reduction rights under Contract #6129, Customer shall have the option to reduce the MSQ (and the MDWQ) under this Agreement upon at least two (2) months advance written notice. Any such reduction shall be effective no earlier than the first day of the FSS injection season occurring after the expiration of the two-month notification period. In no event shall an MSQ reduction under this section result in a decrease in the ratio of: (a) the MSQ (and MDWQ) under this Agreement on the first day of the applicable injection season, to (b) the MSQ (and MDWQ) under this Agreement as of May 16, 2020, to a ratio that is less than that of: (c) the MDQ under Contract No. 6129, plus any MDQ released by Customer thereunder pursuant to Section 14, GT&C, of MRT's Tariff, both as of the first day of the applicable injection season, to (d) the total MDQ of Contract No. 6129 as of January 1, 2020.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate ____

Each month, MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

Deliverability Charge of \$1.6368 per Dth;

Capacity Charge of \$0.3695 per Dth divided by 12; and

Injection and Withdrawal Charges: \$0.0221 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2020

End Date(s):

May 15, 2024

(e) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

EXHIBIT A (continued)

(f) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
- Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	AD.	CENTERPOINT ENERGY SERVICES, INC.
By: Steven G Tramonte By: Steven G Tramonte (Dec 24, 2019)	bd	Ву:
Name:	MCS	Name:
Title:	MCS	Title:
Date:		Date:

EFFECTIVE JANUARY 1, 2020.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.18, Version 0.0.1

Effective January 1, 2019

CenterPoint Energy Services, Inc. TSA No. 1179 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally June 1, 1995, as amended and restated effective January 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

869 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be made during the time period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc. Attn: Blake Bastien 13205 Manchester Rd., Suite 200

St. Louis, M0 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	Ωn	CENTERPOINT ENERGY SERVICES, INC.
Jun 1000 By: Tina Faraca (Dec 24, 2019)	bd	By:
Name:	MCS	Name: 1833
Title:	MCS	Title:
Date:	- 57	Date:
	CT	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement amends and restates, supersedes and cancels Contract #1179, as in effect pursuant to an amendment dated May 16, 2015, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRTs Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MDQ reduction provisions. After May 16, 2021 and continuing through July 31, 2024, in the event that Customer exercises its MSQ reduction rights under Contract No. 4634, Customer shall have the option to reduce the MDQ of this Agreement on at least two (2) months advance written notice. Any such reduction shall be effective no earlier than the first day of the FSS injection season occurring after the expiration of the two-month notification period. In no event shall an MDQ reduction under this section result in a decrease in the ratio of: (a) the MDQ under this Agreement on the first day of the applicable injection season, to (b) the MDQ under this Agreement as of May 16, 2020, to a ratio that is less than that of: (c) the MSQ under Contract No. 4634 as of the first day of the applicable injection season, to (d) the total MSQ of Contract No. 4634 as of May 16, 2020.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD RO	CPT #805547	To: S	STORAGE #805607	
Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.				
Rate Zone Capacities Field	869 Dth/D			
Primary Receipt Point(s) GLENDALE - EGT FLD RCPT #805547	Maximum Quantity (Dth/D 869 Dth/D) <u>*</u>	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 869 Dth/D
* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.				
Such service by MRT shall be offered during the time period from May 16 through November 15 only.				

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 15, 2015.

CENTERPOINT ENERGY SERVICES, INC.

Name: _____

Title: ____ Date: ____

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Jun 4000

By: Tina Faraca (Dec 24, 2019)

Name:

Title:

Date: _____

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Field Zone in quantities consistent with Customer's Rate Zone Capacity in such zone.

(d)	Description of Rate:	Negotiated Rate <u>X</u>	Discounted Rate		
	MRT and Customer agree,	pursuant to the terms	of this Exhibit B, that the	e rate which MRT shall bil	l and Customer shall
	pay under the Agreement f	for services between the	e points specified up to M	ADQ shall be achieved by a	adjusting, if required,
	MRT's then-effective appl				
	Charges shown below. Cu	stomer shall pay a Moi	nthly Reservation Charge	e each month during the	term specified in (e)
	below based on the Dth o	of MDQ specified in the	Agreement, regardless	of the quantity of gas tra	insported during the
	applicable month. Custom	ner shall also pay any aj	oplicable Tariff charges,	fees, penalties, surcharge	s and assessments.

Effective Date:

January 1, 2019 - July 31, 2019

Base daily Reservation Charge:

\$0.0531 per Dth

Usage Charge:

\$0.0030 per Dth

Effective Date:

August 1, 2019

Base daily Reservation Charge:

\$0.0698 per Dth

Usage Charge:

\$0.0031 per Dth

(e) Term of Rate:

Begin Date(s): Jan

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:	
	Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be	the maximum Tariff rate

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	<u>B</u> D	CENTERPOINT ENERGY SERVICES, INC.
Jim 46/46/- By: Tina Faraca (Dec. 24, 2019)	MCS	Ву:
Name:	MCS	Name: h 3-2,
Title:		Title:
Date:	<u>57</u>	Date:
	SI	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE MAY 15, 2015.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.20, Version 0.0.1

Effective January 1, 2019

CenterPoint Energy Services, Inc. TSA No. 4098 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally January 5, 2008, as amended and restated effective January 1, 2019, subject to FERC approval

Primary Term End Date: Term A: March 31, 2021

Term 8: October 31, 2027

Evergreen/Term Extension? Yes

Term A of this Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending March 31, 2021; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

Ferm B of this Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending October 31, 2027; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

Term A: 10,000 Dth/D Term B: 10,000 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc. Attn: Blake Bastien 13205 Manchester Rd., Suite 200

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD	CENTERPOINT ENERGY SERVICES, INC.
Bv:	MCS MCS	By:
Name:	MC3	Name ————————————————————————————————————
Title:	- 57	Title:
Date:	51	Date:
	AC.	
	JP .	
	11	

GENERAL TERMS AND CONDITION

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance herounder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rateschedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITION (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if malled by United States mall, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #4098, as in effect pursuant to an amendment dated September 12, 2013 between the parties hereto.

EXHIBIT A

Term A:

Effective Date: January 1, 2019 - October 31, 2019

Primary Path

From: NGPL@SHATTUC/CLINTON#805588

To: WRB REFINING LP #805514

Effective Date: Nevember 1, 2019

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

To: WRB REFINING LP #805514

Term B:

Effective Date: January 1, 2019 - December 31, 2019

Primary Path

From: NGPL@SHATTUC/CLINTON #805588

To: WRB REFINING LP #805514

Effective Date: January 1, 2020

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

To: WRB REFINING LP #805514

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Market

Term A: 10,000 Dth/D Term B: 10,000 Dth/D

Term A:

Effective Date: January 1, 2019 - October 31, 2019

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON 10,000 Dth/D

#805588

Primary Delivery Point(s) WRB REFINING LP

#805514

Effective Date: November 1, 2019

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

TRUNKLINE GAS RECEIPT 10,000 Dth/D

#12817

#805514

Primary Delivery Point(s) Maximum Quantity (Dth/D)* WRB REFINING LP 10,000 Dth/D

Term B:

Effective Date: January 1, 2019 - December 31, 2020

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON 10,000 Dth/D

#805588

Primary Delivery Point(s) WRB REFINING LP

Primary Delivery Point(s)

#805514

5,000 Dth/D

ALTON STEEL

#805503

5,.000 Dth/D

Effective Date: January 1, 2020

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON

#805588

#12817

5,000 Dth/D

WRB REFINING LP #805514

Maximum Quantity (Dth/D)*

Maximum Quantity (Dth/D)*

Maximum Quantity (Dth/D)*

10,000 Dth/D

5,000 Dth/D

TRUNKLINE GAS RECEIPT

5,000 Dth/D

ALTON STEEL #805503

5,.000 Dth/D

EXHIBIT A (continued)

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD H	CENTERPOINT ENERGY SERVICES, INC.	
By: Name:	MCS MCS	By: Name	
Title:	- <u>57</u>	Title:Date:	
	JF.		

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE SEPTEMBER 12, 2013 AND NOVEMBER 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to offect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Raceipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Market Zone in quantities consistent with Customer's Rate Zone Capacity in such zone.

(d)	Description of Rate: Negotiated Rate X_ Discounted Rate
	MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall
	pay under the Agreement for services between the points specified up to MDQ shall be achieved by adjusting, if required,
	MRT's then-effective applicable maximum Tariff rates to a level which yields the base daily Reservation and Usage
	Charges shown below. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e)
	below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the
	applicable month. Customer shall also pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

Base daily reservation rates:

Effective Date:

January 1, 2019 - July 31, 2019

Market Zone:

Base daily Reservation Charge:

\$0.1376 per Dth

Usage Charge:

\$0.0085 per Dth

Effective Date:

August 1, 2019

Market Zone:

Base daily Reservation Charge:

\$0.2119 per Dth

Usage Charge:

\$0.0098 per Dth

EXHIBIT B (continued)

	_	
(e)	Tarm	of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on July 31, 2024 (Maximum applicable rates apply after End Date,

as provided in Section 4 of this Agreement)

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit 8 in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (i) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD BD	CENTERPOINT ENERGY SERVICES, INC.
By: Name:	MCS	By:
Title:	<u>ST</u>	Name Title:
Date:	<u>JF</u>	Date:

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.26, Version 1.0.1

Effective November 1, 2020

Symmetry Energy Solutions, LLC. TSA No. 6129 (RS FTS)

Option Code "A"

TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)	TERM

Effective Date: January 1, 2020, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of January 1, 2020 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 30,321 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc.

Attn: Blake Bastien

13205 Manchester Rd., Suite 200

ELLED E LUCCIOCIDEI DILIME ME LUCCIONI (. . .

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BLD	CENTERPOINT ENERGY SERVICES, INC.
Steven G Tramonte By: Steven G Tramonte (Dec. 24, 2019)	MC.S	Ву:
Name:	1700	Name: 6/5/-5
Title:	MCS	Title:
Date:		Date:

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function

GENERAL TERMS AND CONDITIONS (continued)

for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- This Agreement supersedes and cancels the following Service Agreements between Customer and MRT in full, and consolidates the capacity under such agreements hereunder: Contract #4003; Contract #1177; Contract #6063; Contract #5829; Contract #5802; Contract #5712; and Contract #5650. This Agreement also supersedes and cancels Contract #4098 between Customer and MRT in part and consolidates 10,000 Dth/D of the MDQ thereunder under this Agreement.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MDQ reduction provisions. Customer has provided MRT information that evidences the end user load associated with this Agreement ("Customer Information"). Beginning no earlier than November 1, 2020 and continuing through July 31, 2024, Customer shall have the option to reduce the MDQ of this Agreement based upon verifiable load loss of some or all of the end user load listed in the Customer Information to gas on gas competition or bypass upon two (2) months advance notice. Reductions shall be effective the first calendar day of the month following the two-month notification period. The maximum annual MDQ reduction shall be based on the following schedule:
 - For the period November 1, 2020 through October 31, 2021 ("Period 2"), the maximum annual reduction shall be 25% of the lowest MDQ in effect during the period January 1, 2020 through October 31, 2020 ("Period 1"), taking into account capacity releases hereunder during such period;
 - For the period November 1, 2021 through October 31, 2022 ("Period 3"), the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the lowest MDQ in effect during Period 2, taking into account capacity releases hereunder during such period;
 - For the period November 1, 2022 through October 31, 2023 ("Period 4"), the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the turnback quantity in Period 3 plus the lowest MDQ in effect during Period 3, taking into account capacity releases hereunder during such period; and

GENERAL TERMS AND CONDITIONS (continued)

• For the period November 1, 2023 through July 31, 2024, the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the turnback quantity in Period 3 plus the turnback quantity in Period 4 plus the lowest MDQ in effect during Period 4, taking into account capacity releases hereunder during such period.

Unless MRT agrees otherwise, MDQ reductions hereunder shall be effectuated by reducing each Rate Zone Capacity, Line Capacity, Line Priority, and Maximum Quantity for Receipt and Delivery Points (individually or collectively, the "Contract Limitation(s)") based on the ratio that Customer's Contract Limitation(s) as they existed prior to the reduction bears to Customer's total MDQ under this Agreement.

EXHIBIT A

From: WASKOM - EGT #808527 To: WRB REFINING LP #805514

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 923 Dth/D

On any given day, the customer is entitled to the greater of 923 Dth or .9049% of available West Line capacity.

Rate Zone Capacities

Field	4,838 Dth/D
Market	29,224 Dth/D

Market	29,224 DUI/ D		
Primary Receipt Point(s) DUKE @ PERRYVILLE #12745	Maximum Quantity (Dth/D)* 362 Dth/D	Primary Delivery Point(s) ARNOLD MUFFLER #90178	Maximum Quantity (Dth/D)* 20 Dth/D
EASTRANS DCP CARTH MRT #808641	377 Dth/D	BIG RIVER ZINC #90125	25 Dth/D
GLENDALE – EGT MKT RCPT #808654	10,984 Dth/D	CERC AGGREGATE MARKET #805546	375 Dth/D
GULF SOUTH PERRYVILLE #808760	3,271 Dth/D	CERRO FLOW PRODUCTS #805501	200 Dth/D
NGPL @ SHATTUC/CLINTON #805588	2,411 Dth/D	PECO FOODS CORNING #90965	500 Dth/D
PERRYVILLE DISP - EGT #12993	282 Dth/D	PECO FOODS POCAHONTAS 9 #808771	S 2,000 Dth/D
SLIG0 #90386	112 Dth/D	SOLUTIA KRUMMRICH #805519	1,800 Dth/D
TGT BOARDWALK #90722	1,354 Dth/D	SPIRE MO AGGREGATE #805526	12,530 Dth/D
TRUNKLINE GAS RECEIPT #12817	9,646 Dth/D	WRB REFINING LP #805514	11,774 Dth/D
WASKOM - EGT #808527	434 Dth/D	GLENDALE EGT FLD DLVY #805819	9 Dth/D
STORAGE #805607	4,838 Dth/D		

EXHIBIT A (continued)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	SYMMETRY ENERGY SOLUTIONS, LLC
Steven G Tramonte By: Steven G Tramonte (Oct 30, 2020 15:27 CDT)	By: Golf We
Name: Steven G. Tramonte	Name: Jeff Wiese
Title: VP, Commercial Transportation & Storage	Title: Vice President
Date: October 30, 2020	Date: October 30, 2020
RMD MCS	

EFFECTIVE November 1, 2020, SUPERSEDES EXHIBIT A EFFECTIVE January 1, 2020.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Field and Market Zones in quantities consistent with Customer's Rate Zone Capacities in each zone.

(d)	Description of Rate: Negotiated Rate X Discounted Rate
	MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall
	pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacities shall be
	achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the base
	daily Reservation and Usage Charges shown below. Customer shall pay a Monthly Reservation Charge each month during
	the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas
	transported during the applicable month. Customer shall also pay any applicable Tariff charges, fees, penalties,
	surcharges and assessments.

Market Zone:

Base daily Reservation Charge: \$0.2119 per Dth Usage Charge: \$0.0098 per Dth

Field Zone:

Base daily Reservation Charge: \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

(e) Term of Rate: Begin Date(s): January 1, 2020

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

- (f) Authorized Overrun:
 Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extert such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer: provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having Jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	B.D	CENTERPOINT ENERGY SERVICES, INC.
By: Steven G Tramonte Steven G Tramonte (Dec 24, 2019)	bd	Ву:
Name:	MCS	Name:
Title:	MCS	Title:
Date:		Date:

EFFECTIVE JANUARY 1, 2020.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.29, Version 0.0.1

Effective January 1, 2019

Mississippi Lime Company TSA No. 181 (RS FTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

4,515 Dth/D January 1, 2019 - July 31, 2019 ("Period 1") 3,340 Dth/D August 1, 2019 - July 31, 2024 ("Period 2")

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200 St. Lauis, MO 63127

Telephone: 314-543-8300

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the lest date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		10d M25	MISSISSIPPI LIME COMPANY
Name: Title: Date:	Tina V. Faraca Chief Commercial Officer	MCS ST	Name: ARTHUR J- HENKEN Title: VP+CFO Date: 12/(1/17

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvats and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with affective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

SUPERSEDING AMENOED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of taw or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sont via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #181 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that for the Period 2 MDQ listed in Section 2, Quantities above, Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Period 1

Primary Path

From: Waskom - EGT #808527

Trunkline Gas Receipt #12817

To: Mississippi Lime #805507

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 464 Dth/D

On any given day, the customer is entitled to the greater of 464 Dth or .46% of available West Line capacity.

Rate Zone Capacities

Field 2,519 Dth/D Market 4,515 Dth/D

Primary Receipt Point(s) Maximi Trunkline Ges Recelpt #12817 SLIGO #90386 NGPL 4 Shattuc/Clinton #805588 Waskom - EGT #808527 EASTRANS DCP CARTH MRT #808641 Glendale - EGT Mkt Rcpt #808654 Gulf South Perryville #808760 Storage #805607	um Quantity (Dth/D)* 1,162 223 13 128 113 821 2,055 2,177	Pamary Delivery Point(s) Mississippi Lime #805507	Maximum Quantily (Dth/D)* 4,515
--	---	--	---------------------------------

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIF		ted : MCS	MISSISSIPPILIME COMPANY By: AND COMPANY	
Name: Title: Date:	Tina V. Faraca Chief Commercial Officer	<u>ST</u>	Name: ARTHME F. MENKEN Title: VP+CF0 Date: 12119/19	_

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Period 2

Primary Path

From: Waskom - EGT #808527

To: Mississippi Lime #805507

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 464 Dth/D

On any given day, the customer is entitled to the greater of 464 Dth or .46% of available West Line capacity.

Rate Zone Capacities

_	
Field	2,519 Oth/D
Market	3.340 Dth/D

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MIBSISSIPPI		BD bd	MISSISSIPPI LIME COMPANY
Name: Title:_ Date:	Tina V. Faraca Chief Commercial Officer	MCS J	Name ARTHUM J. WENKEN Title: VI - CFO Date: 12/19/19

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for In MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X___ Discounted Rate_____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, Period 1, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, Period 2, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031. However, if the Commission approves a maximum daily Reservation Charge for Market Zone FTS service in FERC Docket No. RP20-131 that is below \$0.2119/Dth, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego cradits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer, provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISS	ISSIPPI RIVER TRANSMISSION, LLC	BD	MISSISSIPPI LIME COMPANY
By: Tena Faraca	(Dec 24, 2019)	mcs	By: Clirky File
Name: Title: Date:	Tina V. Faraca Chief Commercial Officer	MCS T	Name: ARTHUR J. HENKEN Title: VP 4 CFO Date: 12/19/19

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.30, Version 0.0.1

Effective January 1, 2019

Mississippi Lime Company TSA No. 494 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

125,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

2.177 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC BD	MISSISSIPPI LIME COMPANY
By:Tina Faraca (Dec 24, 2019)	By: With J. Alex
Name: Tina V. Faraça MCS	Name: ARTHUR J. HENKEN
Title: Chief Commercial Officer	Title: VP+CFO
Date:	Date: 12/19/19

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 494, as effective June 1, 2014 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate. (e)

(f) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD	MISSISSIPPI LIME COMPANY
By: Tina Faraca (Dec 24, 2019)	MCS	By: Cert J. File
Name: Tina V. Faraca	MCS	Name: ARTHUR J. HENICEN
Title: Chief Commercial Officer	_57	Title: VP + CFo
Date:	SF	Date: 12/19/19

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.31, Version 0.0.1

Effective August 1, 2019

Mississippi Lime Company TSA No. 1038 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated August 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

605 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:
Mississippi Lime Company
Attn: Arthur J. Henken
3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIV	ER TRANSMISSION, LLC	bd bd	MISSISSIPPI LIME COMPANY	
Bytina Faraca (Dec 24, 2019)		MCS	By: Mathy. All	
Name:	Tina V. Faraca	MCS	Name: ARTHUR J. HENKEN	_
Title: Chie	ef Commercial Officer	 CT	Title: VP&CFO	_
Date:		<u>51</u>	Date: (2/19/19	_

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #1038 as effective May 16, 2015 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path From: Glend	ale - EGT Fld Rcpt (#805547)	To:	Storage (#805607)	
Line Capacition provisions of	es and Line Priorities applicable to servic MRT's Tarıff (currently set forth at GT&C S	es provection 8	ided under this Agreement s 3.2(b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Ca	pacity			
Field	605 Dth/D			
Primary Recei Glendale - EG	pt Point(s) Maximum Quantity (Dth GT Fld Rcpt (#805547) 605	<u>/D)*</u>	Primary Delivery Point(s) Storage (#805607)	Maximum Quantity (Dth/D)* 605
* On any day Agreement.	MRT shall not be obligated to receive of	or delive	er a cumulative quantity in (excess of the MDQ set forth in this
	SSIPPI RIVER TRANSMISSION, LLC	FD.	MISSISSIPPLLIME COM	PANY //
By:Tion Language De		MCS	By: Met	Alla
Name	Tina V. Faraça	1975	Name: ARTHER	J. HENKEN
Title:	Chief Commercial Officer	ST	Title: VP+CFO	
Date:		ST	Date: 12/19/19	

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone and a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- e) Term of Rate: Begin Date(s): August 1, 2019
 - End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	bd	MISSISSIPPI LIME COMPANY
Tina Faraca (Dec 24, 2019)	MCS.	BV: Will & Alley
Name: Tina V. Faraca		Name: ARTHUR J. HENKEN
Title: Chief Commercial Officer	<u>51</u>	Title: VPY-CFO
Date:		Date: /2//9//9

EFFECTIVE AUGUST 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.32, Version 0.0.1

Effective August 1, 2019

Mississippi Lime Company TSA No. 6114 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2019, as amended and restated August 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

1,175 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC MU + 676- By: Tina Faraca (Dec 24 2019)		bd MCS	MISSISSIPPI LIME COMPANY	
			By: With In the	
Name: Tina	V. Faraca	MCS	Name: ARTHUR J. HENKEN	
Title: Chief Con	nmercial Officer		Title: VPGCFO	
Date:		3/	Date: 12/19//9	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #6114 as effective August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: TGT Boardwalk (#90722)	То:	Mississippi Lime (#805507)	
Line Capacities and Line Priorities approvisions of MRT's Tariff (currently se	oplicable to services proviet forth at GT&C Section 8.	ded under this Agreement sh .2(b)), as subsequently amend	all be determined pursuant to the ied and in effect from time to time.
Rate Zone Capacity			
Market 1,175	5 Dth/D		
Primary Receipt Point(s) Maxim TGT Boardwalk (#90722)	num Quantily (Dth/D)* 1,175	Primary Delivery Point(s) Mississippi Lime (#805507)	Maximum Quantity (Dth/D)* 1,175
* On any day MRT shall not be obli Agreement.	gated to receive or delive	er a cumulative quantity in ex	cess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRANSMI AUT (6766- ByTina Faraca (Dec 24, 2019)	SSION, LLC bd MCS	MISSISSIPPI LIME COMP	Heli
Name: Tina V. Fara	ea	Name: ARTHUR	I - HEN (CEN
Title: Chief Commercial Date:	Officer <u>ST</u>	Title: <u>VP+CF0</u> Date: 12/19/19	
Date.	31	Date: <u>12/19/19</u>	

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X_ Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth. However, if the Commission approves a maximum daily Reservation Charge for Market Zone FTS service in FERC Docket No. RP20-131 that is below \$0.2119/Dth, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- (e) Term of Rate: Begin Date(s): August 1, 2019
 - End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	<u>5</u>	MISSISSIPPI LIME COMPANY
By: Fina Faraca (Dec 24, 2019)	MCS	By: art & Felly
Name: Tina V. Faraca	MCS	Name: ARTYUR T. HENKEN
Title: Chief Commercial Officer	<u>5T</u>	Title: VP v-CFO
Date:	ST.	Date: 12/19/19

EFFECTIVE AUGUST 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.33, Version 0.0.1

Effective January 1, 2019

City of Chester, Illinois TSA No. 297 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, an Illinois municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

1.177 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Ges Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233

Email: cityhall@powrup.net

Contract # 297

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	president and a second	CITY OF CHESTER, ILLINOIS By:
Name: Tina V. Faraça	WIS	Name: Tom Page
Title: Chief Commercial Officer	1140	Title: Mayor
Date:	Gr	Date: 12/16/2019
	3/	

Contract # 297

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 297 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

January 1, 2019 - July 31, 2019:

From: Glendale - EGT MKT RCPT (#808654)

NGPL @ Shattuc/Clinton (#805588)

To: City of Chester (#90217)

August 1, 2019 - July 31, 2024:

From: Glendale - EGT MKT RCPT (#808654)

To: City of Chester (#90217)

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

1,177 Dth/D

Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s)	MaxImum Quantity (Dth/D)*
January 1, 2019 - July 31, 2019: Glendale - EGT MKT RCPT (#808654 NGPL @ Shattuc/Clinton (#805588)	306 871	City of Chester (#90217)	1,177
August 1, 2019 - July 31, 2024: Glendale - EGT MKT RCPT (#808654) TGT Boardwalk (#90722)	306 871	City of Chester (#90217)	1,177

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISS	SISSIPPI RIVER TRANSMISSION, LLC	no.	CITY OF CHESTER, ILLINOIS	1
Name:	Tina V. Farace	wo	Name: Tom Page	
Title:	Chief Commercial Officer	MCS	Title: Mayor	
Date:		- CT	Date: 12/16/2019	
		0/		Į

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

Contract # 297

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- (l) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be Ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISS	SISSIPPI RIVER TRANSMISSION, LLC	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	CITY OF CHESTER, ILLINOIS	
TByo Faraca (D	ec 19, 2019)	Bills	Ву:	
Name:	Tina V. Faraca	2115	Name: Tom Page	
Title:	Chief Commercial Officer	MCS	Title: Mayor	
Date:		CT.	Date: 12/16/2019	
		27		

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.34, Version 1.0.1

Effective June 1, 2021

City of Chester TSA No. 452 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

3.452 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES
For Notices and Bills to Customer
City of Chester, Illinois
Attn: City Clerk
1330 Swanwick Street

Chester, IL 62233 Email: cityhall@powrup.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABL	E MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTER, ILLINOIS
Bv:	Steven G. Transorte Steven G. Transorte (May 25, 2021 12:59 CDT)	By: Jan 6-
Name:	Steven G. Tramonte	Name: Tom Page
Title:	VP. Commercial Transportation & Storage	Title: The Title
Date:	May 25, 2923	Date: 5/24/21

MCS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRTs Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affillated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affillate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- 15) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT (#808527)

TRUNKLINE GAS RECEIPT (#12817)

To: CITY OF CHESTER (#90217)

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 391 Dth/D

On any given day, the customer is entitled to the greater of 391 Dth or .38% of available West Line capacity.

Rate Zone Capacitles

Fleld

1.770 Dth/D

Market

3,452 Dth/D

Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT (#12817	⁷) 550	CITY OF CHESTER (#90217)	3,452
NGPL @ SHATTUC/CLINTON (#805	588) 441		
GLENDALE - EGT MKT RCPT (#808	8654) 6 91		
SLIGO (#90386)	188		
GULF SOUTH PERRYVILLE (#80876	30) 1,379		
WASKOM - EGT (#808527)	203		
STORAGE (#805607)	1,742		

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven G. Tramonte
Steven G Tramonte 114 y 25. 2021 12:59:CDT

Name: Steven G. Tramonte

Title: VP. Commercial Transportation & Storage
Date: May 25, 2021

, aco.

CITY OF CHESTER, ILLING

Name: Tom Asset

Title: Mayor

Date: 5/44/2

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit 8 for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- (e) Term of Rate: Begin Date(s): June 1, 2021 End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified In this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit 8 than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (ii) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having Jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTEN, ILLINERSILL
Stevens G. Tramonto Stevens G. Tramonto Stevens G. Tramonto 12: 50.9 25. 2. 9. 1.2. 500.71	By: ISMARS
Name: Steven G. Tramonte	Name: Tom Page RA
Title: VP. Commerci-all ransportation & Storage	Title: Mayor
Date: May 25, 20 21	Date: <u>5/24/21</u>
MCS	

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.35, Version 0.0.1

Effective January 1, 2019

City of Chester, Illinois TSA No. 507 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension? Y

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

100,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1,742 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233 Email: cityhall@powrup.net

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	1 -	CITY OF CHESTER ILLINOIS	
Name: Tina V. Faraca	-1105	By:	
Title: Chief Commercial Officer	Ma	Title: Mayor	
Date:	-	Date: 12/He/19	
	ST		
	31		

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 507 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect (b) Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotlated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month: Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1. 2019 - May 15. 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

- (d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates. (e)
- Rate-Related Provisions: (f)
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's (1) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC			CITY OF CHESTER, ILLINOIS
Teyo Faraca	(Dec 19, 2019)	#	Ву:
Name: Title:	Tina V. Faraca Chief Commercial Officer	MCS	Name: Tom Page
Date:	Office Commercial Officer	MCS	Date: 12/16/2019
		ST	

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.36, Version 0.0.1

Effective January 1, 2019

City of Chester, Illinois TSA No. 1018 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

416 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233

Email: cityhall@powrup.net

Contract # 1018

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSM	AISSION, LLC	CITY OF CHESTER, PLING	ns l	
Name: Tina V. Faraca	WC5	Name: Tom Page	()	
Title: Chief Commercial Of	fficerMCS	Title: Mayor	<i>U</i>	
Date:	- GT	Date: 12/16/2019		
	ST			

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- in accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer falls to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all Individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (gontinued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage, prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1018 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 16) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

PT (Meter No. 805547) To:	Storage (Meter No. 805607))
ities applicable to services provi ently set forth at GT&C Section 8.	ded under this Agreement s .2(b)), as subsequently amen	hall be determined pursuant to the ded and in effect from time to time.
416 Dth/D		
Maximum Quantity (Dth/D)* 416	Primary Delivery Point(s) Storage (Meter No. 805607)	Maximum Quantity (Dth/D)* 416
	0.0	
be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
offered during the time period fro	m May 16 through November	r 15 only.
RANSMISSION, LLC	CITY OF CHESTER ILLI	rois
V Forest		81
1.1/		
MCS MCS	Date: 12/16/2019	
ST		•
	ities applicable to services proviently set forth at GT&C Section 8 416 Dth/D Maximum Quantity (Dth/D)* 416 De obligated to receive or deliverable of the content of th	ities applicable to services provided under this Agreement sently set forth at GT&C Section 8.2(b)), as subsequently amend 416 Dth/D Maximum Quantity (Dth/D)* 416

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

Contract # 1018

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotlated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTER, ILLUNOIS
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	Name: Tom Page MCS Title: Mayor Date: 12/16/2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE NOVEMBER 16, 2017

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.37, Version 0.0.1

Effective January 1, 2019

City of Potosi TSA No. 296 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

OUANTITIES 2)

Maximum Daily Quantity (MDQ):

1.208 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

RATE 4)

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BO bd - MCS	By: Thomas R. Dudlay
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS	Name: 760m31 R. 600147 Title: 73 year Date: 12 19 2019

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRTs prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,

GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #296 as effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Glendale - EGT FLD RCPT Meter #805547

To: City of Potosi Meter #90240

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Field

358 Dth/D

Market

1,208 Dth/d

Primary Receipt Point(s)
January 1, 2019 - July 3
Glendale – EGT FLD RCF Meter #805547

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

2019 - July 31, 2019:

EGT FLD RCPT

358

City of Potosi Meter #90240 1,208

Trunkline Gas Receipt

Meter #12817

525

NGPL @ Shattuc/Clinton

Meter #805588

325

August 1, 2019 - July 31, 2024:

Glendale - EGT FLD RCPT

358

City of Potosi Meter #90240 1,208

Meter #805547

TGT Boardwalk

850

Meter #90722

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By: Tina Faraca (Dec 22, 2019)	bd	By: Repart R. Budley
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS MCS	Name Thomas R. Vulley Title: Mayor Date: 12.19.2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBI	ΤВ
continu	ed)

- (f) Authorized Overrun:
 Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	Do	CITY OF POTOSI, MISSOURI
By: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS MCS	By: Nomin R. Dodley Name Thomas R. Dudley Title: Mayer Date: 12.19 2019

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.38, Version 1.0.1

Effective June 1, 2021

City of Potosi TSA No. 459 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

2,137 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573,438,7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 28, 2021 07:47 CDT)

Name: __Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: _

CITY OF POTOSI, MISSOURI

By: ≤ Name:

Joseph Blount MAYOR 05.27.2021

Title: Date:

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Oustomer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Dri	mar	V D	ot	h
PI	mar	V F	aı	n

From: Waskom - EGT #808527

To: City of Potosi Meter #90240

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 344 Dth/D

On any given day, the customer is entitled to the greater of 344 Dth or .33% of available West Line capacity.

Rate Zone Capacities

Market

2,137 Dth/D

Field

1,557 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT MKT RCPT

City of Potosi

Meter #808654

580

Meter #90240

2,137

Sligo

Meter #90386

165

Waskom - EGT Meter #808527 179

Gulf South Perryville

1,213

Meter #808760

Storage

1,219

Meter #805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

Name: Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: May 28, 2021 CITY OF POTOSI, MISSOURI

Name:

Joseph Blount

Title: MAYOR

65-27-2021 Date:

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate____ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

4 . 4	-	4 4
(e)	1erm c	of Rate:

Begin Date(s):

June 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees. Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

CITY OF POTOSI, MISSOURI
BV: 9319
Name: Jeach Blount
Title: MAYOR
Date: 05.27-2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.39, Version 0.0.1

Effective January 1, 2019

City of Potosi TSA No. 513 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

70,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1,219 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLCBD		CITY OF POTOSI, MISSOURI
Bynna Faraca (Dec 22, 2019)	BD	By: Morner R. O. Day
Name: Tina V. Faraca Title: Chief Commercial Officer	MCS MCS	Name Thomas R. Dudio.
Date:	<u>57</u>	Title: 12 19 2019

513 Contract # 459

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

513 Contract # 459

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

TED

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) This Agreement supersedes and cancels Storage Service Agreement No. 513, as effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1,2586 per month;
Capacity Charge of \$0,2788 annually; and
Injection/Withdrawal Rates of \$0,0163 per Dth.

August 1, 2019 - May 15, 2024
Deliverability Charge of \$1,6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

(ii) Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSI	PPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
By: Tina Faraca (Dec 22, 20)	(9)	BD	By: Morris R. Dolly
Name: Tina V. F Title: Chief Co	araca mmercial Officer	11/3 MCS	Name: Thomas R. Dudlay
Date:		_ 57	Date: 12:19. 2019

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.40, Version 0.0.1

Effective January 1, 2019

City of Potosi TSA No. 1019 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

221 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Phone: 573.438.7553 Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Julian Grant Gra		bd	By: Mynis R. Delley
Name:	Tina V. Faraca	- MCS	Name: / Thomas R. Dudlew
Title:	Chief Commercial Officer	MCS	Title: Mayor
Date:		— cr	Date: 12.19.2019
		ST	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff, Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,



GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1019 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary	Path
---------	------

From: Glendale - EGT FLD RCPT Meter #805547

To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field

221 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT FLD RCPT

221

Storage

221

Meter #805547

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
By: Tina Faraca (Dec 22, 2019)	<u>& </u>	By: Morris R. Delley
Name: Tina V. Faraca Title: Chief Commercial Officer	MCS	Title: Mayor
Date:	<u>\$7</u>	Date: 12.119. 2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
By: Tina Faraca (Dec 22, 2019)	bd C	BV: Momes R. Delley
Name: Tina V. Faraca	MCS	Name: Thomas R. Dudlar
Title: Chief Commercial Officer	MCS	Title: Mayor
Date:	<u>57</u>	Date: 12: 19. 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.41, Version 0.0.1

Effective January 1, 2019

Village of Dupo TSA No. 304 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, an Illinois municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

310 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES

Village of Dupo, Illinois Attn: Jerald Wilson 107 N. Second St. Dupo, IL 62239

Telephone: 618-286-3280 Facsimile: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	DU.	VILLAGE OF DUPQ, ILLINOIS	
Juntarac	רא		
By: Livia Faraca (Dec 22, 2019) Name: Tina V. Faraca	— bd	Name: Tuchic Internal	-
Title: Chief Commercial Officer	MCS	Title:mayor	
Date:	MCS	Date: /2/) 6/ 20/ j	
	<u>5T</u>		
	ST		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affillated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 304 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary	Paths	,
---------	-------	---

From: NGPL @ SHATTUC/CLINTON #805588

GLENDALE - EGT MKT RCPT #808654

To: DUPO, VILLAGE OF #805528

August 1, 2019 - July 31, 2024:

From: GLENDALE - EGT MKT RCPT #808654

To: DUPO, VILLAGE OF #805528

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

310 Dth/D

Primary Receipt Point(s)	Maximum O	uantity (Dth/D)*	Primary Delivery Point(s)	Maximum 0	uantity (Dth/D)*	
January 1, 2019 - July 31, 20 NGPL @ SHATTUC/CLINTON # GLENDALE - EGT MKT RCPT #	805588	5 305	DUPO, VILLAGE OF #805	5528	310	
August 1, 2019 - July 31, 20: GLENDALE - EGT MKT RCPT : TGT BOARDWALK #90722		305 5	DUPO, VILLAGE OF #8055	28	310	

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS	
Name: Tina V. Faraca Title: Chief Commercial Officer	B D	Name: Jerald Wilson Title: Impulos	
Date:	MCS.	Date: /2/16/20/9	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base dally Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRTs applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS
Juntarac-	BD	
ŘÝia Faraca (Dec 22, 2019) Name: Tina V. Faraca	bd	Name: Decald Wilson
Title: Chief Commercial Officer	– – <u>мсs</u>	Title: mayor
Date:	MCS	Date: 12//6/20/9
	<u>5T</u>	, ,

EFFECTIVE JANUARY 1, 2019

${\tt Enable\,Mississippi\,RiverTransmission, LLC}$

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.42, Version 1.0.1

Effective June 1, 2021

Village of Dupo TSA No. 457 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 1,363 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer:

Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By:

Name: Steven G. Tramonte VP, Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DUPO, ILLINOIS

By: Name: SEVALO

Title: Mayor Date: 5.28.2

MCS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- £11) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: DUPO, VILLAGE OF #805528

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 177 Dth/D

On any given day, the customer is entitled to the greater of 177 Dth or .17% of available West Line capacity.

Rate Zone Capacities

Field 798 Dth/D Market 1,363 Dth/D

Primary Receipt Point(s) Maximu	m Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT #12817	191	DUPO, VILLAGE OF #805528	1,363
SLIGO #90386	85		
NGPL @ SHATTUC/CLINTON #805588	197		
WASKOM - EGT #808527	92		
GLENDALE - EGT MKT RCPT #808654	177		
GULF SOUTH PERRYVILLE #808760	621		
STORAGE #805607	523		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDO set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By: Name: Steven G. Tramonte VP. Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DURO, ILLINOIS

Name: JENHO

Title: Mayou

Date: 5

MCS

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE	MISSISSIPPI RIVER TRANSMISSION, LLC	VILLAGE OF DUPO, ILLINOIS
By:	Steven G. Tramonte Steven G. Tramonte (May 30, 2021 20:46 CDT)	By: \ \
Name:	Steven G. Tramonte	Name: JelAld Wilson
Title:	VP, Commercial Transportation & Storage	Title: Jayar
Date:	May 30, 2021	Date: 5-28-21



EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.43, Version 0.0.1

Effective January 1, 2019

Village of Dupo TSA No. 510 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Ves

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

30,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

523 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices and Invoices to Customer: Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, I	LLC	VILLAGE OF DUPO ILLINOIS
Name: Chief Commercial Officer Date:	<u>ST</u>	Name: 12/41/ (1/15/) Title: 12/41/ (1/15/) Date: (1/16/20/9
MCS.	<u>B</u> D	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 510 as in effect pursuant to an amendment effective June 1, 2014 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1. 2019 - May 15. 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section

EXHIBIT A (continued)

34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS
Name: Chief Commercial Officer Date:	BD bd mcs	By: Name: Te(Alc) (Wilson Title: MAYO) Date: 12/16/10/0

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.44, Version 0.0.1

Effective January 1, 2019

Village of Dupo TSA No. 1034 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDO):

175 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLEMISSISSIPPI RIVER TRANSMISSION, LLC	RN	VILLAGE OF DUPO, ILLANDOIS
Name: Tina V. Faraca	bd	Name: Jecord Wilson
Title: Chief Commercial Officer		Title: MANOX
Date:	MCS	Date: 12/16/2019
	<u> </u>	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,

GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 1034 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

From: Glendale - EGT FLD R	CPT (#805547)	To: S	torage (#805607)	
Line Capacities and Line Prio provisions of MRT's Tariff (curr	rities applicable to services rently set forth at GT&C Secti	provide ion 8.2(d under this Agreement s b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Capacity				
Field	175 Dth/D			
Primary Receipt Point(s) Glendale – EGT FLD RCPT (#805547)	Maximum Quantity (Dth/D) 175	*	Primary Delivery Point(s) Storage (#805607)	Maximum Quantity (Dth/D)* 175
* On any day MRT shall not l Agreement.	be obligated to receive or d	eliver a	cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be o	ffered during the time period	l from N	iay 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TRABULE MISSISSIPPI	Officer ST MCS bd			1600
EFFECTIVE.	JANUARY 1, 2019, SUPERSE	DES EX	HIBH A EFFECTIVE NOVEN	MBER 16, 2017

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X__ Discounted Rate___ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	VILLAGE OF DUPO, ILLINDIS
JM Lava	PNC
Byra Faraca (Dec 22, 2019)	DI By DO
Name: Tina V. Faraca	bd Name: Joseph Wilson
Title: Chief Commercial Officer	Title: No a Vov
Date:	MCS Date: 12/16/2019
	INCS
	<u>ST.</u>

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE NOVEMBER 16, 2017

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.45, Version 0.0.1

Effective January 1, 2019

Industrial Steam Products TSA No. 2061 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Industrial Steam Products, Inc., an Illinois corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1997, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on June 30, 2025

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending June 30, 2025; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDO):

3,090 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Industrial Steam Products, Inc. Attn: Rick Clarkson 2350 Falling Springs Rd. Sauget, IL 62206 Phone: 618-337-1193

E-mail: rach2n2@aol.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	INDUSTRIAL STEAM PRODUCTS, INC.		
By: Tina Faraca (Jan 3, 2020)	By:		
Name:	Name: Thomas E. Kernan		
Title:	Title: Engineer		
Date:	Date: 12/18/19		
MCS ST ST			

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such len (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #2061, as in effect pursuant to amendments dated July 1, 2015 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path					
January 1, 2019 - July 31, 20	019:				
From: TRUNKLINE GAS RECEIPT #12817		0:	INDUSTRIAL STEAM PROD #	12730	
August 1, 2019 - June 30, 20	025:				
From: TGT BOARDWALK #90722		0:	INDUSTRIAL STEAM PROD #	12730	
Line Capacities and Line Pric provisions of MRT's Tariff (cur	orities applicable to services pr rrently set forth at GT&C Section	rovi n 8	ided under this Agreement si .2(b)), as subsequently amen	hall be determined pursuant to th ded and in effect from time to time	
Rate Zone Capacity	W 6350C.				
Market	3,090 Dth/D				
Primary Receipt Point(s)	Maximum Quantity (Dth/D)*		Primary Delivery Point(s)	Maximum Quantity (Dth/D)*	
January 1, 2019 - July 31, 20	019;				
TRUNKLINE GAS RECEIPT Meter #12817	2,718 Dth/D		INDUSTRIAL STEAM PROD Meter #12730	3,090 Dth/D	
NGPL @ SHATTUC/CLINTON Meter #805588	372 Dth/D				
August 1, 2019 - June 30, 20	025:				
TGT BOARDWALK Meter #90722	3,090 Dth/D		INDUSTRIAL STEAM PROD Meter #12730	3,090 Dth/D	
* On any day MRT shall not Agreement.	be obligated to receive or de	elive	er a cumulative quantity in e	excess of the MDQ set forth in thi	
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC			INDUSTRIAL STEAM PRODUCES, INC.		
By: Tina Faraca (Jan 3, 2020)			Ву:		
Name:			Name: Thomas	E. Kernan	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JULY 1, 2015 AND AUGUST 1, 2019

Title: __

Date: _

Engineer

Title:

Date:

MCS

ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through June 30, 2025, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$\$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on June 30, 2025

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	INDUSTRIAL STEAM PRODUCTS, INC.
Im Jan	o /m
By: Tina Faraca (Jan 3, 2020) Name:	Name: Thomas E Kernan
Title:	Name: Thomas E harnan Title: Engineer
Date:	Date: 12/18/19
MCS ST	

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.46, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4545 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

27,499 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

479 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.	
Jun Farace		
Byra Faraca (Jan 8, 2020)	By:	
Name:	Name: WILLIAM KILLEEN	
Title:	Title: DIRECTUR SUERGY PROLUMENTAL	
Date:	Date: 12 /17 /14	
ICS ST		

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 4545, as in effect pursuant to an amendment effective July 1, 2014, between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.

(c)	Description of Rate:	Negotiated Rate_	_X	Discounted Rate	
-----	----------------------	------------------	----	-----------------	--

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 – May 15, 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>: Begin Date(s): January 1, 2019 End Date(s): May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Bv:
Name: WILLIAM KILLERN
Title: DURECTOR ELERGY PROLIFEMENT
Date: 12 /171 /14

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.47, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4551 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

109.994 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1.916 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
Jimo tarac			
Bytha Faraca (Jan 8, 2020)	By:		
Name:	Name: WILLIAM KILLEW		
Title:	Title: DIRECTOR TENERGY PROCUREMENT		
Date:	Date: 12 / 17 / 19		
MCS ST			
MG ST ST			

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 4551, as in effect pursuant to an amendment effective July 1, 2014, between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EHXIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

(ii)

EHXIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
Biya Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLIAM KILLDEN		
Title:	Title: DIRECTOR EVERGY PROCUREMENT		
Date:	Date: 12 /17 /19		
100			

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.48, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5123 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Y

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

407 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By: Tina Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLIAM KILLER		
Title:	Title: DIRECTOR ENERGY PROUMEMENT		
Date:	Date: (2/17/1)		
Date:	Date: 12/17/19		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided, Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #5123, as in effect pursuant to an amendment effective August 1, 2012, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

m	-
Drimann	Dath
Primary	Faul

From: TRUNKLINE GAS RECEIPT #12817

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

407 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON

307 Dth/D

ATMOS IL

407 Dth/D

#805588

#805532

TRUNKLINE GAS RECEIPT

#12817

100 Dth/D

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISS	ISSIPPI R	IVER TE	RANSMIS	SION, LLC
ENABLE MISS	rarac			203:00-3-3-3

By: Tina Faraca (Jan 8, 2020)

Name:

Title: Date:

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

Name: WILLIAM KILLETIN

DIRECTURE ENERGY PROCUREMENT Title:

12/17/19 Date:

EFFECTIVE JANUARY 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_____ Discounted Rate______
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

Contract #5123

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)	Ву:
Name:	Name: WILLIAM KILLERY
Title:	Title: D. RECTUR ENERGY PROCUREMENT
Date:	Date: 12 / 17 / 13
MCC	

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.49, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5124 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

348 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilitles.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By ina Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLIAM KILLIERY		
Title:	Title: Director EVERLLY PROCLUDENTENT		
Date:	Date: 12 /17 /19		
MCS ST ST			

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract bevoluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #5124 as effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path			
From: GULF SOUTH PERRY	VILLE #808760 To:	ATMOS MO #805502	
Line Capacities and Line Proprovisions of MRT's Tariff (cu	iorities applicable to services prov urrently set forth at GT&C Section 8	rided under this Agreement s 3.2(b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Capacity			
Field	348 Dth/D		
Market	348 Dth/D		
Primary Receipt Point(s) GULF SOUTH PERRYVILLE #808760	Maximum Quantity (Dth/D)* 348 Dth/D	Primary Delivery Point(s) ATMOS MO #805502	Maximum Quantity (Dth/D)* 348 Dth/D
* On any day MRT shall no Agreement.	t be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)		By:	
Name:		Name: Name:	RILLEEN
Title:		Title: DIRECTIVE F	WERGLY PROCUREMENT
Date:		Date: 12/17	110

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.	
By: Tina Faraca (Jan 8, 2020)	Bv:	
Name:	Name: WILLEEN	
Title:	Title: DIRECTON ENGLISH PROGUETENENT	
Date:	Date: 12 /17 /19	
MCS ST		

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.50, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5125 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

532 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road

Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.	
By: Tina Faraca (Jan 8, 2020)	By:	
Name:	Name: WILLIAM KILLEEN	
Title:	Title: DIRECTOR ENERGY PROCURE MENT	
Date:	Date: 12 /17 /15	
MCS ST ST		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #5125, as in effect pursuant to an amendment effective May 16, 2015, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD	RCPT #805547 To:	STORAGE #805607	
Line Capacities and Line Pric provisions of MRT's Tariff (cur	orities applicable to services prov rrently set forth at GT&C Section 8	ided under this Agreement s .2(b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Capacities			
Field	532 Dth/D		
Primary Receipt Point(s) GLENDALE – EGT FLD RCPT #805547	Maximum Quantity (Dth/D)* 532 Dth/D	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 532 Dth/D
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be	offered during the time period from	m May 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TI	RANSMISSION, LLC	LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.
Juntarac			0 2
By: Tina Faraca (Jan 8, 2020)		By:	
Name:		Name: WILLIAM	KILLER
Title: Date:		Title: Dicector F	LIA PROCUSEMENT
MCS ST			

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply-to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate_____
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.	
By: Tina Faraca (Jan 8, 2020)	By:	
Name:	Name: WILLIAM KILLEEN	
Title:	Title: DIRECTOR EVERON PROCUREMENT	
Date:	Date: 12 /19 /19	
MCS ST		

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.51, Version 1.0.1

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 2,481 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date:5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: WASKOM – EGT RCPT #808527

TRUNKLINE GAS RECEIPT #12817

To: ATMOS MO #805502

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 355 Dth/D

On any given day, the customer is entitled to the greater of 355 Dth or .35% of available West Line capacity.

Rate Zone Capacities

 Market
 2,481 Dth/D

 Field
 1,848 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

GLENDALE – EGT FLD RCPT 1,493 ATMOS MO 2,481

#805547 #805502

DELHI @ HARRISON 171

#90571

WASKOM - EGT 184

#808527

TRUNKLINE GAS RECEIPT 633

#12817

STORAGE 1,848

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 28, 2021 11:02 CDT)

Name: Michael C. Stoll

Name: William Killeen

Title: Sr. Director, Commercial - T&S

Date: May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

By: William Killeen

Title: Director Energy Procurement

Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
<u>Michael C. Stoll</u>	1 1/10/1
By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.52, Version 0.0.1

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5128 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

133 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin

15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By Tina Faraca (Jan 8, 2020)	By:
Name:	Name: WILLIAM KILLERN
Title:	Title: DIRECTIVE EVERGY PROGRAMENT
Date:	Date: 17 /19 /19
MCS CT	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #5128, as in effect pursuant to an amendment effective May 16, 2015, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD	RCPT #805547 To:	STORAGE #805607	
Line Capacities and Line Pric provisions of MRT's Tariff (cur	orities applicable to services prov rrently set forth at GT&C Section 8	rided under this Agreement s 3.2(b)), as subsequently amer	shall be determined pursuant to the oded and in effect from time to time.
Rate Zone Capacities			
Field	133 Dth/D		
Primary Receipt Point(s) GLENDALE - EGT FLD RCPT #805547	Maximum Quantity (Dth/D)* 133 Dth/D	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 133 Dth/D
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be	offered during the time period fro	m May 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TI	RANSMISSION, LLC	LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)		By:	
Name: Title:			KILLEREN
			ENGREY PROLIVERMENT
Date:		Date:	(1)

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015.

ST ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified-services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)	Bv:
Name:	Name: WILLIAM KILLEEN
Title:	Title: DIRECTOR EVERGY PROGRAMMENT
Date:	Date: 12 / 17 / 19
MCS ST	

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.53, Version 1.0.1

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 783 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road

Londonderry, NH 03053

Email: martin_debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title:Sr. Director, Commercial – T&S	Title: Director Energy Procurement
Date:May 28, 2021	Date: 5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

WASKOM - EGT #808527

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 89 Dth/D

On any given day, the customer is entitled to the greater of 89 Dth or .09% of available West Line capacity.

Rate Zone Capacities

Market 783 Dth/D Field 479 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT 225 Dth/D

78 Dth/D

#12817

Primary Delivery Point(s) Maximum Quantity (Dth/D)*

783 Dth/D

ATMOS IL

#805532

GLENDALE - EGT FLD RCPT

#805547

GLENDALE - EGT MKT RCPT 79 Dth/D

#808654

GULF SOUTH PERRYVILLE 312 Dth/D

#808760

WASKOM - EGT 47 Dth/D

#808527

SLIGO 42 Dth/D

#90386

STORAGE 479 Dth/D

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC MICHAEL C. Stoll

Rv•Michael C. Stoll (May 28, 2021 11:03 CDT)

Name: Michael C. Stoll

Title: ____Sr. Director, Commercial – T&S

Date: _ May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

Name: William Killeen

Title: Director Energy Procurement

Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By: WWW
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.54, Version 0.0.1

Effective January 1, 2019

City of Bismarck, Missouri TSA No. 298 (RS FTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Bismarck, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

62 Oth/O

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRY each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer In an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

City of Bismarck, Missouri

Attn: City Hall

924 Center St, P.O. Box 27 Bismarck, MO 63624

Phone: 573-734-2125

Emall: bismarck.of@sbcglobal.net

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF BISMARCK, MISSOURI
Jum Grac Bo	2 1/
By: Tina Faraca (Dec 24, 2019) bd	Ву:
Name:	Name: 3.T. Sky
Title: MCS	Title: MAHOR
Date:	Date: 12-17-19
<u>ST</u>	
ST ST	

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason. Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume Imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, If Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #298 as in effect pursuant to an amendment effective July 1, 2014 between the parties hereto.
- Pursuant to Section 15,8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path From: GLENDALE – EGT MKT I	RCPT #808654	To: E	BISMARK, CITY OF #90235	
Line Capacities and Line Priori provisions of MRT's Tariff (curre	ties applicable to services ently set forth at GT&C Sect	provide	ed under this Agreement sh (b)), as subsequently amend	hall be determined pursuant to the ded and in effect from time to time.
Rate Zone Capacity Market	62 Dth/D			
Primary Receipt Point(s) GLENDALE - EGT MKT RCPT #808654	Maximum Quantity (Dth/C 62 Dth/D	<u>))*</u>	Primary Delivery Point(s) BISMARK, CITY OF #90235	Maximum Quantity (Dth/D)* 62 Dth/D
* On any day MRT shall not t Agreement.	pe obligated to receive or	deliver	a cumulative quantity in e	xcess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TR Juni Grace By: Tina Faraca (Dec 24, 2019) Name: Title: Date:		MCS MCS	CITY OF BISMARCK, MIS By: JT Jy Name: JT, Shy Title: MAYOR Date: J2-12-19	SOURI

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate_____
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer If to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION. LLC	B D	CITY OF BISMARCK, MISSOURI
Jyw - Gyac	AAC C	By: IT day
Name:	MCS MCS	Name: T.T.Shy Title: MAYOR
Title:	<u>ST</u>	Date: 12-17-19

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.55, Version 1.0.1

Effective October 1, 2021

City of Bismarck, Missouri TSA No. 451 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hegeinafter called "MRT," and City of Bismarck, Missouri, a Missouri municipal corporation, hereinafter called the action."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM 1)

Effective Date: Originally November 1, 1993, as amended and restated October 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of October 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year the gear thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

OUANTITIES 2)

Maximum Daily Quantity (MDQ):

567 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

RATE 4)

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (cither in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the second of the Approvided of the a capacity release award.

ADDRESSES 5)

City of Bismarck, Missouri Attn: City Hall 924 Center St. P.O. Box 27 Bismarck, MO 63624 Phone: 573-734-2125

Email: bismarck.of@sbcglobal.net

the term of this Agreement, or in

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

MRT's wire transfer information and addresses for notices and payments shall be tooked on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF BISMARCK, MISSOURI	
Steven G. Tramonte By: Steven G. Tramonte (Oct.) 2021 (08:20 CDT) Name: Steven G. Tramonte Title: VP, Commercial Transportation & Storage Date:	By: Jewas Ship Title: Mayor Date: Sept 14 2021.	
<u>MCS</u> MCS	sed payments titled be located	
	Date.	

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND JUNIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hercunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable the schedule as well at the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or medifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule. MAT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points and available to utilization of a Secondary Receipt Point.

 MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND THE AUGEEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the uniterial in Section 5.400, GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their helrs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail; postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a stronge in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facisimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different shall operate.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective October 1, 2021, this Agreement amends and restates Contract #6129, as in effect pursuant to an amendment effective January 1, 2019, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

r character.

Page 4 of 7

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT A

Primary	Paths
---------	-------

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: BISMARK CITY OF #90235

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 105 Dth/D

On any given day, the customer is entitled to the greater of 105 Oth or .10% of available West Line capacity.

Rate Zone Capacities

Field Zone Market Zone 409 Dth/D

567 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

GULF SOUTH PERRYVILLE

304 Dth/D

BISMARK CITY OF #90235

567 Dth/D

#808760

SLIGO

50 Dth/D

#90386

WASKOM - EGT

55 Dth/D

#808527

TRUNKLINE GAS RECEIPT

41 Dth/D

117 Dth/D

#12817

NGPL @ SHATTUC/CLINTON

#805588

Marchy Delivers For (4/4) Max

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION,	. LLC	
--	-------	--

Steven G. Tramonte

Steven G. Tramonte

Name:_ VP, Commercial Transportation & Storage -Title:

Date:

OITY OF BISMARCK, MISCOURT

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

CITY OF BISMAPCK, MISSOURI

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or allower. Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties ogne of the requirement to pay maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in whiting of the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Pate For the period July 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market 26% and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per 0th for the Market Zone and \$0.1653 per 0th for the Field Zone.

Consistent with the foregoing, Customer shall also pay any appaidable (2.1) of target penalties, fees, surcharges and assessments.

<u>ed</u> Rate	
1997 and Custons:	artime (hat the

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate:

Begin Date(s):

End Date(s):

The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

October 1, 2021

- (g) Rate-Related Provisions:
 - (1)Consideration for Rate Granted: MRT agrees to the ratio operation in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would attherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Oustomer seeks to obtain credits or benefits inconsistent therewith, unless that otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate,
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRTs Tariff. MRT and Customor hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

FNARLE	MISSISSIPPI	RIVER	TRANSMISSION	HC

CITY OF BISMARCK, MISSOURI

Ву:	Steven G. Tramonte Steven G. Tramonte (Oct 1, 2021 08:20 CDT)
Name	: Steven G. Tramonte
	VP, Commercial Transportation & Storage
Date:	

MCS

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.56, Version 0.0.1

Effective January 1, 2019

Elementis Specialties, Inc. TSA No. 226 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Elementis Specialties, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on October 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending October 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 461 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Elementis Specialties, Inc. William Lashley 5448 Manchester St. Louis, MO 63110

E-mail: Bill.Lashley@elementis.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		ELEMENTIS SPECIALTIES, INC.	
By: Ima Faraca (Feb 3, 2020) Name: Title: Date:		Name: William A Lash by Title: Plant Manager Date: 1/31/2020	
PO MCS	<u>ST</u>	54.0. <u>(1,5,7,5)</u>	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #226, as in effect pursuant to amendments dated November 1, 2016 and August 1, 2019, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

January 1, 2019 - July 31, 2019

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: ELEMENTIS SPECIALTIES #805499

August 1, 2019 - October 31, 2024

From: WASKOM - EGT #808527

To: ELEMENTIS SPECIALTIES #805499

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 52 Dth/D

On any given day, Customer is entitled to the greater of 52 Dth or .05% of available West Line capacity.

Rate Zone Capacities

Field

237 Dth/D

Market

461 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

461 Dth/D

January 1, 2019 - July 31, 2019

TRUNKLINE GAS RECEIPT

Meter #12817

120 Dth/D

ELEMENTIS SPECIALTIES

Meter #805499

NGPL @ SHATTUC/CLINTON

Meter #805588

12 Dth/D

DUKE @ SUGAR CREEK

24 Dth/D

Meter #805595

WASKOM - EGT

Meter #808527

15 Dth/D

EASTRANS DCP CARTH MRT

Meter #808641

13 Dth/D

GLENDALE - EGT MKT RCPT

92 Dth/D

Meter #808654

GULF SOUTH PERRYVILLE

185 Dth/D

Meter #808760

EXHIBIT A (continued)

August 1, 2019 - October 31,	2024		
TGT BOARDWALK Meter #90722	132 Dth/D	ELEMENTIS SPECIALTIES Meter #805499	461 Dth/D
DUKE @ SUGAR CREEK Meter #805595	24 Dth/D		
WASKOM - EGT Meter #808527	15 Dth/D		
EASTRANS DCP CARTH MRT Meter #808641	13 Dth/D		
GLENDALE - EGT MKT RCPT Meter #808654	92 Dth/D		
GULF SOUTH PERRYVILLE Meter #808760	185 Dth/D		
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TO	RANSMISSION, LLC	ELEMENTIS SPECIALTIES	s, INC.
Name:		Name: William	A. Loshley
Title:		Title: Plant New	V) 47

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 1, 2016 AND AUGUST 1, 2019

Date: ___

ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0031 per Dth and a base daily Reservation Charge of 0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through October 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on October 31. 2024

(f) Authorized Overrun:

The rate for up to 237 Dth/D from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	ELEMENTIS SPECIALTIES, INC.
By: Tina Faraca (Feb 3, 2020)	Ву:
Name:	Name: Will - A Cashley
Title:	Title: Amt Murye
Date:	Date: 1/3/10/20
RMD MCS ST	, , , , , , , , , , , , , , , , , , ,

EFFECTIVE January 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.57, Version 0.0.1

Effective January 1, 2019

Olin Corporation TSA No. 184 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Olin Corporation, a Virginia corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993 as amended and restated January 1, 2019 subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024 provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): Rate Zone Capacities: See Exhibit A 3.000 Dth/D

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:

Olin Corporation

Attn: Gretchen Joehl

600 Powder Mill Road

East Alton, Illinois 62024 Telephone: 618-258-3560

Facsimile: 618-251-3111 Email: GAJoehl@Olin.com

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

By: Nanjeina Faraca (Feb 17, 2020)		OLIN CORPORATION By:	
Title: Date:		Title: <u>Vice President and President. Winchester</u> Date: <u>2/7/2020</u>	
BD	MCS MCS		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all Individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- B) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #184 effective June 1, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Delhi @ Harrison

#90571

To: Olin Corporation #805498

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 5 Dth/D

On any given day, Customer is entitled to the greater of 5 Dth or .005% of available West Line capacity.

Rate Zone Capacity

Field

3,000 Dth/D

Market

3,000 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Gulf South Perryville

2,995

Olin Corporation

#805498

3,000

#808760

Delhi @ Harrison

5

#90571

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

By:

Na**Tina Faraca (Feb 17, 2020)**Title:

Date:_

OLIN CORPORATION

Name: Brett A. Flaugher

Title: Vice President and President, Winchester

Date: 2/7/202

EFFECTIVE JANUARY 1, 2019 SUPERSEDES EXHIBIT A EFFECTIVE JUNE 1, 2017

BD

MCS

<u>5 /</u>

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate ✓ Discounted Rate ____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

f) Authorized Overrun: The rate for up to 3,000 Dth/d from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit 8 in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPLAIVER TRANSMISSION, LLC By: Name: Title Ina Faraca (Feb

OLIN CORPORATION

Name: Brett

A. Flaugher

Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019

Date: _

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.58, Version 0.0.1

Effective January 1, 2019

Olin Corporation TSA No. 3699 (RS FTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Olin Corporation, a Virginia corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 1, 2004 as amended and restated January 1, 2019 subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024 provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

750 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:

Olin Corporation Attn: Gretchen Joehl 600 Powder Mill Road East Alton, Illinois 62024

Telephone: 618-258-3560 Facsimile: 618-251-3111 Email: GAJoehl@Olin.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.				
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	OLIN CORPORATION			
By: JIM Tayor	Ву:			
Native fina Faraca (Feb 17, 2020)	Name: <u>Breit A. Flaugher</u> Title: <u>Vice President and President, Winchester</u>			
Date:	Date: 2/7/2020			

BD MCS

<u>57</u> st

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #3699 effective May 1, 2014 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path

From: Perryville DISP - EGT

#12993

To: Olin Corporation #805498

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field Market 750 Dth/D

750 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s) Maximum Quantity (Dth/D)*

750

Perryville DISP - EGT #12993

Olin Corporation 750

750

#805498

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Ву Faraca (Fob 17, 2020)

Title:

OLIN CORPORATION

Name: Brett A. Flaugher

Name: Brett A. Flaugher
Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019 SUPERSEDES EXHIBIT A EFFECTIVE MAY 1, 2014

R

BD

MCS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate ✓ Discounted Rate _____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun:

The rate for up to 750 Dth/d from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPP RIVER TRANSMISSION, LLC

Name ina Faraca (Feb 17, 2020)

Date:

OLIN CORPORATION

Name: <u>Brett A. Flaugher</u>

Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019

BD

BD

MCS MCS

<u>57</u>

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.59, Version 0.0.1

Effective January 1, 2019

City or Red Bud TSA No. 351 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

829 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, IL Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618,282,2315

Fax: 618.282,4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSIPSIPPI RIVER TRANSMISSION, LLC CITY OF RED. BUD; ILLINOIS,	
- Shutar	
Bytina Faraca (Feb 8, 2020)	
Name: Tina V. Faraca Name: Time Tay X Laway	
Title: Sr. Vice President and Chief Commercial Officer Title:	
Date: 2.45 2020 Date: 1/7/2010	· · · · · · · · · · · · · · · · · · ·

MCS MCS

57 ST

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means,
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #351 as effective July 1, 2014 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

			_	
Pri	ma	IN	Pa	th

From: Gulf South Pernyville #808760

To: Red Bud City of #90220

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Field

829 Dth/D

Market

829 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Gulf South Perryville

829

Red Bud City of

829

Meter #808760

Meter #90220

ENABLE MISSISSI	PPI RIVER	TRANSMISSION,	LLC
-----------------	-----------	---------------	-----

Bytes Faraca (Feb 8, 2020)

Name: Tina V. Faraca

Title: Sr. Vice President and Chief Commercial Officer

Date: 2-9-2020

CITY OF RED BUD, ILLINOIS

Name: //w

Title: Mayon

Date: 1/7/2020

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JULY 1, 2014

Mcs

<u>57</u>

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shalf bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0038 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s): J

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

EXHIBIT B (continued)

- (f) Authorized Overrun:

 Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Brina Faraca (Feb 8, 2020)	CITY OF RED BUD, ILLINOIS By:
Name: Tina V. Faraca Title: Sr. Vice President and Chief Commercial Officer Date: 2 9 2020	Name:

MCS Mcs

EFFECTIVE JANUARY 1, 2019

57 ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.60, Version 0.0.1

Effective January 1, 2019

City or Red Bud TSA No. 1020 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

258 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, IL Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
JAMA TORROOL	By: Le worth Roll
By-Tina Faraca (Eeh 12, 2020)	By: Le forthe KO
Name: Tina V. Faraca	Name: I make & Lawre
Title: Sr. Vice President and Chief Commercial Officer	Title: Mayor
Date: 2-12-2020	Date: //1/2020

ST

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future defaults, whether of a like or of a different character.
- For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1020 as in effect pursuant to an amendment effective May 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Glendale - EGT Meter #805547

To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field

258 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT

258

Storage

258

Meter #805547

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By Tina Faraca (Feb 12, 2020)

Name: Tina V. Faraca

Title: Sr, Vice President and Chief Commercial Officer

Date: 2 12 2070

CITY OF RED BUD, ILLINOIS

By:___(__ Name:

Title:

Date: 1/7/204

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2017

57

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION. LLC	CITY OF RED BUD, ILLINOIS
By:Tina Faraca (Feb 12, 2020)	By: A mille Roll
Name: Tina V. Faraca	Name: Timethy R Lowly
Title: Sr. Vice President and Chief Commercial Officer Date: Z-12-2020	Title:

MCS MCS

EFFECTIVE JANUARY 1, 2019

<u>57</u>

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.61, Version 1.0.1

Effective June 9, 2021

City or Red Bud TSA No. 460 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 9, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 9, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES

Maximum Daily Quantity (MDQ):

1,520 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, Illinois Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

	ENABLE MISSISSIPPI	RIVER	TRANSMISSION,	LLC
--	--------------------	-------	---------------	-----

By: Michael C. Stoll

Name: Michael C. Stoll

Title: Sr. Director, Commercial – T&S

Date: Jun 8, 2021

CITY OF RED BUD, ILLINOIS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: Waskom - EGT Meter #808527 Trunkline Gas Receipt Meter #12817 To: City of Red Bud Meter #90220

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 172 Dth/D

On any given day, the customer is entitled to the greater of 172 Dth or .17% of available West Line capacity.

Rate Zone Capacities

Field Market 930 Dth/D 1,520 Dth/D

Maximum Quantity (Dth/D)*

Primary Receipt Point(s) Trunkline Gas Receipt

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

397

City of Red Bud

1,520

Meter #12817

Meter #90220

Sligo

Meter #90386

82

Glendale - EGT FLD RCPT Meter #805547

150

NGPL @ Shattuc/Clinton Meter #805588

39

Storage

930

Meter #805588

Waskom - EGT

Meter #808527

90

Glendale - EGT MKT RCPT

154

608

Meter #808654

Gulf South Perryville

Meter #808760

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C.Stoll By:

Name: Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Jun 8, 2021 Date:

CITY OF RED-BUB.

By: Name

Title: Motor

Date: 6-8-8081

EFFECTIVE JUNE 9, 2021 SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate____ (Check one)

 For the period beginning June 9, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting. if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0,5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 9, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (1) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate In any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE	MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By:	Michael C. Stoll Michael C. Stoll (Jun 8, 2021 19:57 EDT)	Bv:
Name: _	Michael C. Stoll	Name: Torone County
Title:	Sr. Director, Commercial - T&S	Title: Morac
Date:	Jun 8, 2021	Date: 6-8-2021

EFFECTIVE JUNE 9, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.62, Version 0.0.1

Effective January 1, 2019

City or Red Bud TSA No. 515 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud. Illinois, a municipal corporation, hereinafter called "Customer."

in consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Stored Quantity (MSQ):

53.379 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

930 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

City of Red Bud, IL **Mayor Tim Lowry** 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By Tipa Faraca (Feb 12, 2020)	By: U My Ros
Name: Tina V. Faraca	Name: Trackly & Lavar
Title: Sr. Vice President and Chief Commercial Officer	Title:
Date: 2-12-2020	Date: 1/7/2020

MCS MCS

ST

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason. Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer In whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019 this Agreement supersedes and cancels Contract # 515 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates. Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein. Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penaltles, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRTs applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and. if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement. with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotiated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0,0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- (e) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- **(f)** Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS Exhibit A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer (ii) hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By: Tina Faraca (Feb 12, 2020)	By:
Name: Tina V. Faraca Title: Sr. Vice President and Chief Commercial Officer	Name: Timethy K Loutry Title: Mayor
Date: 2-12-2020	Date:

MCS ST

EFFECTIVE JANUARY 1. 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.63, Version 0.0.1

Effective January 1, 2019

City or Waterloo TSA No. 305 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ): 1,811 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

51 **ADDRESSES**

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618-939-8600

Facsimile: 618-939-8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By:	CITY OF WATERLOO, ILLINOIS
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z - ZG - Zo Zo	Name: Thomas Sm.th Title: MAGAR Date: 100- 2020
AD MCS ST	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unitateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all Individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the

GENERAL TERMS AND CONDITIONS (continued)

GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k). GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #305 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

Pri	marv	Path

From: Perryville Disp - EGT Meter #12993

To: City of Waterloo Meter #12963

Line Capacities and Line Prioritles applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Primary Receipt Point(s) January 1, 2019 – July 31, 20: Rate Zone Capacities	Maximum Quantity (Dt)	n/D)* Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
Market Field	1,811 Dth/D 680 Dth/D		
Perryville Disp - EGT #12993	500	City of Waterloo #12963	1,811
Glendale - EGT FLD RCPT #80	5547 180		
Glendale - EGT MKT RCPT #80	8654 426		
Trunkline Gas Receipt #12817	205		
NGPL @ Shattuc/Clinton #8055	588 500	F.:	
Storage #805607	680		
August 1, 2019 - July 31, 2024 Rate Zone Capacities Market Field	1;811 Dth/D 680 Dth/D		
Perryville Disp - EGT #12993	500	City of Waterloo #12963	1,811
TGT Boardwalk #90722	705		
Storage #805607	680		
Glendale - EGT FLD RCPT #805	5547 180		
Glendale - EGT MKT RCPT #80	8654 426		
* On any day MRT shall not b Agreement.	e obligated to receive o	or deliver a cumulative quantity in exc	cess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRA	ANSMISSION, LLC	CITY OF WATERLOO, ILLIN	OIS
By Tina Faraca (Feb 26, 2020)		By:	
Name: Tina V. Faraca		Name: Thomas S	mith
Title: Chief Commercial Offic		Title: MAYOR	
Date: 2-26-20	20	Date:)

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

BD MCS ST

Contract # 305

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X____ Discounted Rate_____ (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0035 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0031 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:	Any authorized overrun o	juantities shall be at the a	applicable maximum Tariff rate
-----	---------------------	--------------------------	------------------------------	--------------------------------

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's **(i)** agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
By: Tina Faraca (Feb 26, 2020) Name: Tina V. Faraca Title: Chief Commercial Officer Date: 2 - 26 - 20 20	By: I A Smith Name: Thomas Smith Title: Mayor Date: Jan 12020

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

BD

MCS

ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.64, Version 0.0.1

Effective January 1, 2019

City or Waterloo TSA No. 1042 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 149 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600 Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS By:	
Name: Tina V. Faraca Title: Chief Commercial Officer Date: 2-26-2020	Name: Thomas Smith Title: MALLOR Date: Jan 1. 2020	
BD MCS ST 8D MCS ST		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRTs prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the

GENERAL TERMS AND CONDITIONS (continued)

GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #1042 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Ori	m	an	Path
711	ш	q I V	raui

From: Glendale - EGT FLD RCPT Meter #805547 To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field 149 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

Glendale - EGT FLD RCPT

149

Storage

149

Meter #805547

149

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By: Total Energy End 26, 202701		CITY OF WATERLOO, ILLINOIS	
Name:	Tina V. Faraca	Name: Thomas Smith	
Title:	Chief Commercial Officer	Title: MAUDE	
Date:	2-26-2020	Date:	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

BD MCS ST

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

Contract # 1042

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, If the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per 0th for the Field Zone with a Usage Charge of \$0.0030 per 0th.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS	
By: Tina Faraca (Feb 26, 2020)	BV: ILM	
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z-20-2020	Name: Thomas Snith Title: Mayor Date: Jan 1.2020	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017



MCS

ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.65, Version 1.0.1

Effective October 1, 2021

City of Waterloo TSA No. 461 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM 1)

Effective Date: Originally November 1, 1993, as amended and restated October 1, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of October 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

2,962 Dth/D Maximum Daily Quantity (MDQ):

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600

Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, !LLINOIS	
Michael C. Stoll By: Michael C. Stoll (Sep 9, 2021 15:45 CDT)	BV: TLIX	
Name: Michael C. Stoll	Name: THOMAS SMITH	
Title:Sr. Director, Commercial - T&S	Title: MAYOR	
Date:	Date: 9-7-3021	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if malled by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Prim	ary.	Pati	hs

From: Waskom - EGT Meter #808527

Trunkline Gas Receipt Meter #012817

To: City of Waterloo Meter #12963

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 335 Dth/D

On any given day, the customer is entitled to the greater of 335 Dth or .33% of available West Line capacity.

Rate Zone Capacities

Market 2,962 Dth/D Field 2,112 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)* NGPL @ Shattuc/Cling City of Waterloo 2,962 Meter #12963

Meter #805588 Trunkline Gas Receipt

773

Meter #012817

160 Sligo

Meter #90386

Gulf South Perryville 1.183

Meter #808760

Waskom - EGT 175

Meter #808527

Glendale - EGT FLD RCPT 594

Meter #805547

1,045 Storage

Meter #805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
Michael C. Stoll By: Michael C. Stoll (Sep. 9. 2021 15:45 CDT)	Bv: It
Name: Michael C. Stoll	Name: THOMAS SMITH
Title: Sr. Director, Commercial - T&S	Title: MAYOR
Date:Sep 9, 2021	Date: <u>9-7-2021</u>

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
 - (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning October 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate:

Begin Date(s):

October 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRTs applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
Michael C. Stoll By: Michael C. Stoll (Sep 9, 2021 15:45 CDT)	By: If If
Name: Michael C. Stoll	Name: THOMAS SMITH
Title: Sr. Director. Commercial - T&S Date: Sep 9, 2021	Title: MAYOR Date: 9-7-doll

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 2.66, Version 0.0.1

Effective January 1, 2019

City or Waterloo TSA No. 516 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES 2)

Maximum Stored Quantity (MSQ):

60,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

1,045 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

ADDRESSES: 4)

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600

Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC				CITY OF WATERLOO, ILLINOIS By:		
Name: Title: Date:	Tina V. Faraca Chief Commer 2 - 26 -	rcial Officer	-	Name: Themas Sm+h Title: Mayor Date: Jan 1 · ZDZD		
<u>BD</u>	MCS MCS	<u>ST</u>				

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Contract #516 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS **EXHIBIT A**

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tanff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tanff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotiated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as In effect on the Begin Date of this Exhibit A):

January 1. 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month: Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- (e) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- **(f)** Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS By:		
ByTina Faraca (Feb 26, 2020)			
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z-Zu-zozo	Name: Thomas Smith Title: Mayor Date: Jan 1. 2020		

EFFECTIVE JANUARY 1, 2019

BD

MCS

ST

Enable Mississippi River Transmission, LLC FERC NGA Gas Tariff Third Revised Volume Filed Agreements

Section 3.0 Non-Conforming Agreements Version 0.0.1

SECTION 3.0

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC'S

NON-CONFORMING AGREEMENTS

Filed: July 19, 2022 Effective: August 19, 2022

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.1, Version 0.0.1

Effective January 1, 2018
WRB Refining, LP. TSA No. 6060 (RS FTS)
Option Code "A"

TRANSPORTATION SERVICE AGREEMENT

Contract #100042

rms.

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of November, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on a firm basis, and Shipper shall furnish, or cause to be furnished, to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date:

November 1, 2016

Primary Term End Date:

March 31, 2024

This Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): November through March: 25,000 Dth/d Maximum Daily Quantity (MDQ): April through October: 0 Dth/d

RECEIPT AND DELIVERY POINTS

Receipt Point NGPL- Madison County (IL)	Maximum Quantity* 25,000 Dth/d during months of November through March	Delivery Point(s) Wood River Refinery	Maximum Quantity* 25,000 Dth/d	Maximum Delivery Pressure 240 psi
NGPL- Madison County (IL)	only. 25,000 Dth/d	Distilling West Refinery (Secondary)	25,000 Dth/d	ne (Pii 180 psi

^{*}On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

ADDRESSES 5)

For Notices to Shipper: Name: Contract Administration Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Notices to Transporter:

14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060 Facsimile: 314- 991-7600

Transporter Nominations (other than electronic): Transportation Services Facsimile: 346-701-2905

E-mail:

VC_SchedulingInterstate@enablemidstream.com

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068

Telephone: 618-255-3202 Facsimile: 618-255-3011

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer. Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609 Account #0010-322-7816 Ref: Gas Transportation

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 713-207-9020

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING LP

Name:

my By:

Andy Giffhorn Title:

GM, Midstream Commercial & B

Address: Phillins 66 Company

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

ef Executive Officer

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

EXHIBIT A

RATES

For each month that this Agreement is in effect, Shipper shall pay Transporter or cause Transporter to be paid for all services provided hereunder, in accordance with applicable provisions of Transporter's Tariff, provided however, that the rates applicable to all service provided hereunder shall be as follows:

Reservation Charge:

\$2.7375 /Dth of MDQ per Month

Usage Charge:

\$0.005/ Dth

Authorized

Overrun Rate:

\$0.080 /Dth

Fuel and Losses:

To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%,

as measured by Transporter

Surcharges:

None, unless directed otherwise by the Illinois Commerce Commission as

non-discountable

CONDITIONAL CREDIT AGAINST RESERVATION CHARGE

In the event that Shipper, for any day during any November through March period when this Agreement is in effect, utilizes interruptible transportation service on the interstate natural gas pipeline system of Enable Mississippi River Transmission, LLC ("MRT") and pays for such service pursuant to the MRT interruptible transportation service agreement (MRT ITS # 3808) effective August 1, 2016, then, for such day, Transporter shall apply a credit against the daily Reservation Charge that otherwise would apply to Shipper hereunder (the daily equivalent calculated as: \$2.7375 + 30.41667 = \$0.08999/Dth per Day), reducing such daily Reservation Charge by an amount equivalent to the amount paid by Shipper to MRT for such interruptible transportation service, excluding nondiscountable surcharges, for such day; provided, however, that in no event shall Shipper's Reservation Charge hereunder be reduced below zero and such credit shall only apply to the daily Reservation Charges associated with the unused FT capacity contracted hereunder. For each day for which Shipper does not utilize and pay for such MRT interruptible transportation service, Shipper shall be obligated to pay the full Reservation Charge.

REGULATORY APPROVALS REQUIRED

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state and local laws to effect the transportation services and other arrangements involving Transporter and Shipper contemplated herein. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements; provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100042, dated as of November 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule FTS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff;
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but not less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE TRANSMISSION

Name: Rodney J.\Salto

Title: President & Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney J. Sallor

Title: President & Chief Executive Officer

[UT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, LP

By its Operator, Phillips 65 Company

Name:

Andy Siffnom Commercial & BD Philips 66 Company Title:

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.2, Version 0.0.1

Effective January 1, 2018
WRB Refining, LP. TSA No. 6061 (RS ITS)
Option Code "A"

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

Contract # 100043

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of August, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP, a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on an interruptible basis, and Shipper shall furnish, or cause to be furnished to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

August 1, 2016

Primary Term End Date:

March 31, 2024

2) QUANTITIES

Maximum Daily Quantity (MDQ):

25,000 Dth/D

3) RECEIPT AND DELIVERY POINTS

15031	Receipt Point NGPL Madison County, IL	Maximum Quantity: Delivery Point(s) 25,000 Wood River Refinery		Maximum Quantity* 25,000	Maximum Delivery Pressure 240 psi
	NGPL Madison County, IL	25,000	Distilling West Refinery	25,000	180 psi

^{*} On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

5) **ADDRESSES**

For Notices to Shipper:

Name: Contract Administration

Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197 Telephone: 281-293-2333 Facsimile: 281-293-5914

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068 Telephone: 618-255-3202 Facsimile: 618-255-3011

For Notices to Transporter: 14805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017-6060

Facsimile: 314-991-7600

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer: Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609

Account #0010-322-7816 Ref: Gas Transportation

Transporter Nominations (other than electronic): **Transportation Services** Facsimile: 346-701-2905

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 346-701-2660

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

Title:

WRB REFINING, LP

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

Ву:

Name:

Andy Giffhorh Title:

Address GM, Midstream Commercial & BD Phillips 66 Company

Name:

President & Chief Executive Officer 14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- 3) In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- 11) Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

EXHIBIT A

This Exhibit A reflects the terms and conditions under which Transporter has agreed to assess Shipper discounted rates for transportation service subject and pursuant to this Agreement. Transporter and Shipper have agreed that the rates and charges applicable for the term of the Agreement shall be as follows:

- 1. Usage Charge: For each year for the term of this Agreement:
 - · April through October: \$.07 per Dth
 - November through March: \$.08 per Dth
- Authorized Overrun (AO): For volumes in excess of MDQ up to an additional 10,000 Dth per day the AO Rate shall be the Usage Charge set forth in (1) above.
- 3. The discounted rates set forth herein shall only apply to deliveries to Shipper's Wood River and Distilling West Refineries.
- Fuel and LUFG: To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%, as measured by Transporter.
- 5. Surcharges: None, unless directed otherwise by the Illinois Commerce Commission as non-discountable.

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state, and local laws to effect the transportation services and related construction and other arrangements involving Transporter and Shipper. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements, provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100043, dated as of August 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule ITS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff:
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but not less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE

TRANSMISSION

Name: Rodney J. Sailor

President'& Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney V. Sallor

Fitte: President & Chief Executive Officer

[IIT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, ER
By its Operator, Phillips 46 Company

WBA: Name: Title:

Andy Glifforn
GM, Midstream Commercial & BD
Philips 66 Company

[WRB Signature Page to Assignment Agreement]

$Enable\,Miss is sippi\,River Transmission, LLC$

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.3, Version 3.0.1

Effective May 1, 2022

United States Steel Corporation TSA No. 3227 (RSFTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 1, 2002, as amended and restated May 1, 2022

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall be in effect after the above-specified Primary Term End Date unless and until terminated by either MRT or Customer by written notice to the other delivered at least six (6) months prior to the next succeeding contract year.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 46,728 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation 600 Grant Street, Suite 2014 Pittsburgh, PA 15219

Attn: Maddy King Email: mking@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Stewn Tramonte

Name: 518DD2C81AZE454

Name: 4/26/20 2/20 President

Date: Date:

UNITED STATES STEEL CORPORATION

By: Ralph R. Riberich, Jr.
Name: Ralph R. Riberich, Jr.

Title: Director - Energy & Metals, Procurement

Date: <u>April 25, 2022</u>

(K

Uk

MS

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- Effective May 1, 2022, this Agreement amends and restates the Amended and Restated Transportation Service Agreement No. 3227, originally effective May 1, 2002, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof; in particular, this Agreement replaces and supersedes that Amended and Restated Transportation Service Agreement executed by MRT on October 12, 2021 which was to become effective as of August 1, 2022.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction by December 31, 2022 to be effective June 1, 2023.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path

From: #808527 Waskom - EGT To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 4,087 Dth/D

On any given day, the customer is entitled to the greater of 4,087 Dth or 4.0% of available West Line capacity.

Rate Zone Capacities

Field 42,934 Dth/D Market 46,728 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	<u>Maximum</u> 29,860	n Quantity (Dth/D)*	Primary Delivery Point(s) Granite City Steel #805495	Maximum Quantity (Dth/D)* 46,728
Glendale - EGT Mkt Rcpt #808654	2,865			
Waskom - EGT #808527	2,126			
Perryville Disp - EGT #12993	8,987			
Noark to MRT_Lawrence #805548	929			
Sligo #90386	1,961			
Storage #805607	42,000 29,860	May 1, 2022 - April 3 May 1, 2023 and ther		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven Tramonte

Name: 518DD2C81AZE454 Name: Steven Tramonte

Title: 4/26/202 Vice President Date:

UNITED STATES STEEL CORPORATION

Name: Ralph R. Riberich, Jr. &

Title: Director - Energy & Metals, Procurement

Date: April 25, 2022

—ps LK





EFFECTIVE MAY 1, 2022, SUPERSEDES EXHIBIT A DATED OCTOBER 12, 2021

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.4, Version 0.0.1

Effective August 1, 2019

United States Steel Corporation TSA No. 6112 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: August 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on May 31, 2023

Term Extension/Evergreen? Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending May 31, 2023; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 7,038 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation
United States Steel Corporation
1951 State Street
Granite City, IL 62040
United States Steel Corporation
600 Grant Street, Suite 2014
Pittsburg, PA 15219

Attn: Matthew Blystone Attn: Kylie Zeis
Email: MDBlystone@uss.com Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte	By: Thought It Marken f.
Title: Vice President, Commercial T&S Date: January 2, 2020	Title: Director - Energy + Metals Date: 12-16-19

SUPERSEDING TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels the Service Agreement effective August 1, 2019, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to enter into this Agreement representing an extension of the term of part of the capacity previously committed under TSA No. 3227.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under this Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under this Agreement, an MDQ reduction may occur under FTS Agreement #3227; provided however, that in no event shall Customer's total MDQ under this Agreement #6112 and FTS Agreement #3227 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #3227. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

EXHIBIT A

Primary Path

From: #90722 TGT Boardwalk To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market 7,038 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*
TGT Boardwalk 7,038 Primary Delivery Point(s) Maximum Quantity (Dth/D)*
7,038

#90722 #805495

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION, /
Steven G Tramonte	
By: Steven G Tramonte (Jan 2, 2020)	By: Waln't M Mylery
Name: Steven G. Tramonte	Name: Ralpl RRLEARL JC
Title: Vice President, Commercial T&S	Title: Director- Energy & motels
Date: January 2, 2020	Date: 16-19
•	12

MCS

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be: See Exhibit A

 (d) Description of Rate: Negotiated Rate_X Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the End Date specified below, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth, for the Market Zone. However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.2119 per Dth for the Market Zone, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): August 1, 2019

End Date(s): The later of the end of the Primary Term End Date or the end date of any evergreen

period provided for in Section 1 of this Agreement

EXHIBIT B (continued)

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte Title: Vice President, Commercial T&S Date: January 2, 2020	By: May M Muleul f Name: Melph YR Riberit ST. Title: Director Every + Metals Date: 12-16-19

MCS

EFFECTIVE AUGUST 1, 2019

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC FERC NGA GAS TARIFF

MARKED VERSION

Changes made from the currently effective Second Revised Volume Negotiated Rates and Non-Conforming Service Agreements

to proposed Third Revised Volume Filed Agreements

FERC NGA GAS TARIFF

2nd-Third REV Revised VOLUME Volume

NEGOTIATED RATES AND NON-CONFORMING SERVICE AGREEMENTS Filed Agreements

(Supersedes Second Revised Volume Negotiated Rates and Non-Conforming Service Agreements)

of

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Filed with the

Federal Energy Regulatory CommissionFEDERAL ENERGY REGULATORY COMMISSION

Communications <u>eConcerning</u> this <u>tTariff sShould</u> be <u>aA</u>ddressed to:

Lisa Yoho Michael T. Langston
Senior Director, Regulatory Vice President
and FERC Compliance Chief Regulatory Officer
Enable Mississippi River Transmission, LLC Telephone: (713) 989-7610
Facsimile: (713) 989-1205
michael.langston@energytransfer.com

910 Louisiana Street, 48th Floor Enable Mississippi River Transmission, LLC Houston, TX 77002P.O. Box 4967
Post Office Box 1336Houston, Texas 77210-4967

FERC Gas Tariff 2nd Rev Volume Negotiated Rates & Non-Conforming Agreements

 2^{nd} Rev Volume Negotiated Rates & Non-Conforming Service Agreements

Version 1.0.0 Page 2 of $2\frac{1}{2}$

1300 Main Street
Houston, TX-Texas 77251-1336002
Telephone No. (346) 701-2539
Fax No. (346) 701-2918

Section 1.0 Table of Contents Version 30.0.0 Page 1 of $\frac{22}{}$

TABLE OF CONTENTS

SECTION 2.0 -	NEGOTIATED RATE AGREEMENTS
Section 2.1 -	WRB Refining, LP TSA No. 3808 (RS ITS)
Section 2.2 -	WRB Refining, LP TSA No. 6060 (RS FTS)
Section 2.3 -	WRB Refining, LP TSA No. 6061 (RS ITS)
Section 2.4	Reserved For Future Use
Section 2.5	Reserved For Future Use
Section 2.6	Reserved For Future Use
Section 2.7 -	Reserved For Future Use
Section 2.8 -	United States Steel Corporation TSA No. 3086 (RS FSS)
Section 2.9 -	United States Steel Corporation TSA No. 3227 (RS FTS)
Section 2.10 -	United States Steel Corporation TSA No. 3228 (RS FTS)
Section 2.11 -	United States Steel Corporation TSA No. 6112 (RS FTS)
Section 2.12 -	Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy
	Resources Corp.) TSA No. 448 (RS FTS)
Section 2.13 -	Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy
	Resources Corp.) TSA No. 500 (RS FSS)
Section 2.14 -	Union Electric Company, dba Ameren Missouri TSA No. 3668 (RS FTS)
Section 2.15 -	Reserved For Future Use
Section 2.16 -	CenterPoint Energy Services, Inc. TSA No. 4634 (RS FSS)
Section 2.17 -	Reserved For Future Use
Section 2.18 -	CenterPoint Energy Services, Inc. TSA No. 1179 (RS FTS)
Section 2.19 -	Reserved For Future Use
Section 2.20 -	CenterPoint Energy Services, Inc. TSA No. 4098 (RS FTS)
Section 2.21	Reserved For Future Use
Section 2.22	Reserved For Future Use
Section 2.23 -	Reserved For Future Use
Section 2.24 -	Reserved For Future Use
Section 2.25 -	Reserved For Future Use
Section 2.26 -	Symmetry Energy Solutions, LLC. TSA No. 6129 (RS FTS)
Section 2.27	Reserved For Future Use
Section 2.28 -	Reserved For Future Use
Section 2.29 -	Mississippi Lime Company TSA No. 181 (RS FTS)
Section 2.30 -	Mississippi Lime Company TSA No. 494 (RS FSS)
Section 2.31 -	Mississippi Lime Company TSA No. 1038 (RS FTS)
Section 2.32 -	Mississippi Lime Company TSA No. 6114 (RS FTS)
Section 2.33 -	City of Chester, Illinois TSA No. 297 (RS FTS)
Section 2.34 -	City of Chester, Illinois TSA No. 452 (RS SCT)
Section 2.35 -	City of Chester, Illinois TSA No. 507 (RS FSS)
Section 2.36 -	City of Chester, Illinois TSA No. 1018 (RS FTS)
Section 2.37 -	City of Potosi TSA No. 296 (RS FTS)
Section 2.38 -	City of Potosi TSA No. 459 (RS SCT)
Section 2.39 -	City of Potosi TSA No. 513 (RS FSS)

Section 3.4

Page 2 of $2\frac{2}{2}$

 2^{nd} Rev Volume Negotiated Rates & Non-Conforming Service Agreements

```
Section 2.40
                     City of Potosi TSA No. 1019 (RS FTS)
Section 2.41
                     Village of Dupo, Illinois TSA No. 304 (RS FTS)
Section 2.42
                     Village of Dupo, Illinois TSA No. 457 (RS SCT)
Section 2.43
                     Village of Dupo, Illinois TSA No. 510 (RS FSS)
Section 2.44 -
                     Village of Dupo, Illinois TSA No. 1034 (RS FTS)
Section 2.45
                     Industrial Steam Products, Inc. TSA No. 2061 (RS FTS)
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4545 (RS FSS)
Section 2.46 -
Section 2.47
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4551 (RS FSS)
Section 2.48
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5123 (RS FTS)
Section 2.49 -
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5124 (RS FTS)
Section 2.50
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5125 (RS FTS)
Section 2.51
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)
Section 2.52
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5128 (RS FTS)
Section 2.53
                     Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)
Section 2.54
                     City of Bismarck, Missouri TSA No. 298 (RS FTS)
Section 2.55
                     City of Bismarck, Missouri TSA No. 451 (RS SCT)
                     Elementis Specialties, Inc. TSA No. 226 (RS FTS)
Section 2.56
Section 2.57
                     Olin Corporation TSA No. 184 (RS FTS)
Section 2.58
                     Olin Corporation TSA No. 3699 (RS FTS)
                     City of Redbud, Illinois TSA No. 351 (RS FTS)
Section 2.59
Section 2.60 -
                     City of Redbud, Illinois TSA No. 1020 (RS FTS)
Section 2.61 -
                     City of Redbud, Illinois TSA No. 460 (RS SCT)
Section 2.62
                     City of Redbud, Illinois TSA No. 515 (RS FSS)
Section 2.63
                     City of Waterloo, Illinois TSA No. 305 (RS FTS)
Section 2.64 -
                     City of Waterloo, Illinois TSA No. 1042 (RS FTS)
Section 2.65
                     City of Waterloo, Illinois TSA No. 461 (RS SCT)
Section 2.66
                     City of Waterloo, Illinois TSA No. 516 (RS FSS)
Section 2.67
                     Reserved For Future Use
SECTION 3.0 -
                     NON-CONFORMING AGREEMENTS
Section 3.1
                     WRB Refining, LP TSA No. 6060 (RS FTS)
Section 3.2
                     WRB Refining, LP TSA No. 6061 (RS ITS)
Section 3.3
                     United States Steel Corporation TSA No. 3227 (RS FTS)
```

United States Steel Corporation TSA No. 6112 (RS FTS)

Effective On: February 1, 2022

 2^{nd} Rev Volume Negotiated Rates & Non-Conforming Service Agreements

Section 2.0
Negotiated Rate Agreements
Version 0.0.0
Page 1 of 1

SECTION 2.0

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC'S NEGOTIATED RATE AGREEMENTS

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.1, Version 3.0.01

Effective March 1, 2020

WRB Refining, LP. TSA No. 3808 (RS ITS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and WRB Refining, LP, a Delaware limited partnership, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on an interruptible basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

Originally April 1, 2006, as amended and restated effective March 1, 2020,

subject to FERC approval

Primary Term End Date:

The end of the day March 31, 2024

Evergreen/Term Extension?

2) **QUANTITIES**

Maximum Daily Quantity (MDQ): 75,000 Dth/D

RECEIPT AND DELIVERY POINTS 3)

Receipt Points	Maximum Receipt Pressure (PSIG)	Maximum Quantity*	Delivery Points	Maximum Delivery Pressure (PSIG)	Maximum Quantity*
All receipt points	subject to ca	apacity availability.	WRB Refining LP (#805514) Distilling West – MRT (#13596) Ameren Illinois Aggrega (#805535	240 180) 180	75,000 Dth/d 75,000 Dth/d 6,000 Dth/d

^{*}On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule ITS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

For Notices to Customer: Contract Administration CH 1060 P.O. Box 2197 Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Invoices to Customer: Mary Brand, Financial Analyst P.O. Box 76 Roxana, IL 62084-3202

Telephone: 618-255-3202 Facsimile: 618-255-3011

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE M	ISSISSIPPI RIVER TRANSMISSION, LL	с <i>мсs</i>	WRB REFINING, LP BY ITS OPERATOR PHILLIPS	66
By: Tina Far	aca (Feb 24, 2020)	MCS	an By: Alexander	
Name:	Tina V. Faraca	\$T	Name: De All Callelan	
Title:	Chief Commercial Officer		Title: VP MISTICL	
Date:			Date: 2-21-2020	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule ITS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For interruptible contracts, MRT will consent to such assignment, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, unless there is a reasonable basis to withhold MRT's consent. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 12) For interruptible service, Exhibit B attached hereto is incorporated into this Agreement in its entirety.
- 13) This Agreement, effective March 1, 2020, amends and restates the Service Agreement #3808 originally effective April 1, 2006, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.

Contract #3808

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be:

Receipt Points: All
Delivery Points: WRB Refining LP (#805514) and Distilling West – MRT (#13596)
*Ameren Illinois Aggrega (#805535)

* All volumes delivered to this point must be redelivered to the Sulfur Recovery Unit on the WRB Distilling West property.

(d) Description of Rate: Negotiated Rate_X Discounted Rate____ (Check one)

For recurring periods each
April through October starting \$0.04/Dth
April 1, 2020 and extending
through October 31, 2023

\$0.18/Dth

 For recurring periods each November through March starting March 1, 2020 and extending through March 31, 2024

Customer is required to achieve a minimum ITS revenue requirement of \$100,000 for each year of the
contract term (April through March) from the base tariff ITS transportation usage charges set forth above
for this negotiated rate agreement. Additionally, any amounts paid to MRT for Interruptible
Transportation under IT Agreement 6061 shall also apply towards the minimum annual revenue
commitment stated herein. Furthermore, any amounts paid to MRT for any additional Rate Schedule
FTS Transportation purchased directly from MRT, excluding capacity release, above the currently

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE ITS (continued)

contracted 40,011 Dth/d for the months November through March and 15,011 Dth/d for the months April through October shall also apply to the applicable minimum revenue requirement.

(e) Term of Rate:

Begin Date(s):

March 1, 2020

End Date(s):

March 31, 2024

(f) Authorized Overrun: For Negotiated Rate transactions, unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum tariff rate or the applicable rate described in this

Exhibit B.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	MCS MCS	WRB REFINING, LP BY ITS OPERATOR PHYLIPS GOLDANY
By: Tina Faraca (Feb 24, 2020) Name: Tina V. Faraca Title: Chief Commercial Officer Date:	ST	Name: Title: Date: 2-2 - 20 2 0

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.2, Version 2.0.01

Effective January 1, 2018
WRB Refining, LP. TSA No. 6060 (RS FTS)
Option Code "A"

TRANSPORTATION SERVICE AGREEMENT

Contract #100042

rms.

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of November, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on a firm basis, and Shipper shall furnish, or cause to be furnished, to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date:

November 1, 2016

Primary Term End Date:

March 31, 2024

This Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): November through March: 25,000 Dth/d Maximum Daily Quantity (MDQ): April through October: 0 Dth/d

RECEIPT AND DELIVERY POINTS

Receipt Point NGPL- Madison County (IL)	Maximum Quantity* 25,000 Dth/d during months of November through March	Delivery Point(s) Wood River Refinery	Maximum Quantity* 25,000 Dth/d	Maximum Delivery Pressure 240 psi
NGPL- Madison County (IL)	only. 25,000 Dth/d	Distilling West Refinery (Secondary)	25,000 Dth/d	ne (Pii 180 psi

^{*}On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

ADDRESSES 5)

For Notices to Shipper: Name: Contract Administration Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Notices to Transporter:

14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060 Facsimile: 314- 991-7600

Transporter Nominations (other than electronic): Transportation Services Facsimile: 346-701-2905

E-mail:

VC_SchedulingInterstate@enablemidstream.com

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068

Telephone: 618-255-3202 Facsimile: 618-255-3011

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer. Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609 Account #0010-322-7816 Ref: Gas Transportation

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 713-207-9020

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING LP

Name:

my By:

Andy Giffhorn Title:

GM, Midstream Commercial & B

Address: Phillins 66 Company

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

ef Executive Officer

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

EXHIBIT A

RATES

For each month that this Agreement is in effect, Shipper shall pay Transporter or cause Transporter to be paid for all services provided hereunder, in accordance with applicable provisions of Transporter's Tariff, provided however, that the rates applicable to all service provided hereunder shall be as follows:

Reservation Charge:

\$2.7375 /Dth of MDQ per Month

Usage Charge:

\$0.005/ Dth

Authorized

Overrun Rate:

\$0.080 /Dth

Fuel and Losses:

To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%.

as measured by Transporter

Surcharges:

None, unless directed otherwise by the Illinois Commerce Commission as

non-discountable

CONDITIONAL CREDIT AGAINST RESERVATION CHARGE

In the event that Shipper, for any day during any November through March period when this Agreement is in effect, utilizes interruptible transportation service on the interstate natural gas pipeline system of Enable Mississippi River Transmission, LLC ("MRT") and pays for such service pursuant to the MRT interruptible transportation service agreement (MRT ITS # 3808) effective August 1, 2016, then, for such day, Transporter shall apply a credit against the daily Reservation Charge that otherwise would apply to Shipper hereunder (the daily equivalent calculated as: \$2.7375 + 30.41667 = \$0.08999/Dth per Day), reducing such daily Reservation Charge by an amount equivalent to the amount paid by Shipper to MRT for such interruptible transportation service, excluding nondiscountable surcharges, for such day; provided, however, that in no event shall Shipper's Reservation Charge hereunder be reduced below zero and such credit shall only apply to the daily Reservation Charges associated with the unused FT capacity contracted hereunder. For each day for which Shipper does not utilize and pay for such MRT interruptible transportation service, Shipper shall be obligated to pay the full Reservation Charge.

REGULATORY APPROVALS REQUIRED

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state and local laws to effect the transportation services and other arrangements involving Transporter and Shipper contemplated herein. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements; provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100042, dated as of November 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule FTS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff;
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but πot less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE TRANSMISSION

Name: Rodney J.\Salto

Title: President & Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney J. Sallor

Title: President & Chief Executive Officer

[UT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, LP

By its Operator, Phillips 65 Company

Name:

Andy Siffnom Commercial & BD Philips 66 Company Title:

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.3, Version 1.0.01

Effective January 1, 2018
WRB Refining, LP. TSA No. 6061 (RS ITS)
Option Code "A"

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

Contract # 100043

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of August, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP, a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on an interruptible basis, and Shipper shall furnish, or cause to be furnished to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

August 1, 2016

Primary Term End Date:

March 31, 2024

2) QUANTITIES

Maximum Daily Quantity (MDQ):

25,000 Dth/D

3) RECEIPT AND DELIVERY POINTS

15031	Receipt Point	Maximum	Yanbos	Maximum	Maximum
	NGPL	Quantity	Malpelivery Point(s)	Quantity*	Delivery Pressure
	Madison County, IL	25,000	Wood River Refinery	25,000	240 psi
	NGPL Madison County, IL	25,000	Distilling West Refinery	25,000	180 psi

^{*} On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

5) **ADDRESSES**

For Notices to Shipper:

Name: Contract Administration

Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197 Telephone: 281-293-2333 Facsimile: 281-293-5914

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068 Telephone: 618-255-3202 Facsimile: 618-255-3011

For Notices to Transporter: 14805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017-6060

Facsimile: 314-991-7600

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer: Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609

Account #0010-322-7816 Ref: Gas Transportation

Transporter Nominations (other than electronic): **Transportation Services** Facsimile: 346-701-2905

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 346-701-2660

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING, LP

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

Ву: Name: Andy Giffhorh

Title: Address GM, Midstream Commercial & BD Phillips 66 Company

Name:

President & Chief Executive Officer Title: 14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- 3) In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- 11) Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

EXHIBIT A

This Exhibit A reflects the terms and conditions under which Transporter has agreed to assess Shipper discounted rates for transportation service subject and pursuant to this Agreement. Transporter and Shipper have agreed that the rates and charges applicable for the term of the Agreement shall be as follows:

- 1. Usage Charge: For each year for the term of this Agreement:
 - · April through October: \$.07 per Dth
 - November through March: \$.08 per Dth
- Authorized Overrun (AO): For volumes in excess of MDQ up to an additional 10,000 Dth per day the AO Rate shall be the Usage Charge set forth in (1) above.
- 3. The discounted rates set forth herein shall only apply to deliveries to Shipper's Wood River and Distilling West Refineries.
- Fuel and LUFG: To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%, as measured by Transporter.
- 5. Surcharges: None, unless directed otherwise by the Illinois Commerce Commission as non-discountable.

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state, and local laws to effect the transportation services and related construction and other arrangements involving Transporter and Shipper. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements, provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100043, dated as of August 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule ITS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff:
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but not less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE

TRANSMISSION

Name: Rodney J. Sailor

President'& Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney V. Sallor

Fitte: President & Chief Executive Officer

[IIT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, ER
By its Operator, Phillips 46 Company

WBA: Name: Title:

Andy Glifforn
GM, Midstream Commercial & BD
Philips 66 Company

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.8, Version 0.0.91

Effective January 1, 2019

United States Steel Corporation TSA No. 3086 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

Originally May 1, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of the Day on April 30, 2022

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending April 30, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES 2)

Maximum Stored Quantity (MSQ):

1,714,177 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

29.860 Dth

3) RATE

> Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

ADDRESSES: 4)

> United States Steel Corporation 1951 State Street Granite City, IL 62040

Matthew Blystone Email: MDBlystone@uss.com Pittsburg, PA 15219

Attn: Kylie Zeis

Email: KAZeis@uss.com

United States Steel Corporation

600 Grant Street, Suite 2014

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

By: Steven G. Tramonte (Jan 2, 2020)

Name:

Steven G. Tramonte Vice President, Commercial T&S Title:

January 2, 2020

Title: Ower of -

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 3086, as in effect pursuant to an amendment dated May 16, 2018 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

For the period January 1, 2019 through July 31, 2019, the monthly charges shall be:

Deliverability Charge of \$1.2586 per Dth;

Capacity Charge of \$0.2788 per Dth divided by 12; and Injection and Withdrawal Charges: \$0.0163 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

For the period beginning August 1, 2019 through the End Date specified below, the monthly charges shall be:

Deliverability Charge of MRT's maximum tariff rate not to exceed \$1.6368 per Dth;

Capacity Charge of MRT's maximum tariff rate, divided by 12, not to exceed \$0.3695 per Dth divided by 12; and Injection and Withdrawal Charges: \$0.0221 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

However, if the Commission approves rates for Rate Schedule FSS service in FERC Docket No. RP20-131 that are below the rates described above for the period beginning August 1, 2019, then effective the first day of the month following the effective date of such Commission ruling and continuing through no later than April 30, 2024, Customer shall pay the Commission-approved maximum lawful charges for Rate Schedule FSS service.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

EXHIBIT A (continued)

(d) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(e) <u>Authorized Overrun</u>:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum tariff rate.

- (f) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G. Tramonte By: Steven G. Tramonte (Jan 2, 2020) Name: Steven G. Tramonte Title: Vice President, Commercial T&S Date: January 2, 2020	By: Muy/ M Muberul F Name: Reiph R Riberul F Title: Director - Energy & Metals Date: 12-16-19

MCS MCS

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.9, Version 0.0.91

Effective January 1, 2019

United States Steel Corporation TSA No. 3227 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer,"

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)	TERM
,L.}	I I II II II II

Effective Date:

Originally May 1, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of Day on July 31, 2022

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

53,766 Dth/D January 1, 2019 - July 31, 2019 ("Period 1")

46,728 Dth/D August 1, 2019 - July 31, 2022 ("Period 2")

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

United States Steel Corporation

1951 State Street Granite City, IL 62040

Attn:

Matthew Blystone

Email: MDBlystone@uss.com

United States Steel Corporation

600 Grant Street, Suite 2014

Pittsburg, PA 15219

Attn: Kylie Zeis

Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
By ^{Steven G Tramonte (Jan 4, 2020)}	By: May 1 Weblish f
Name: Steven G. Tramonte	Name: Rald K. Ribettel J
Title: Vice President, Commercial T&S	Title: Directoll-Energy & Metals
Date: January 4, 2020	Date: 17~16-19

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels the Service Agreement as in effect pursuant to an amendment dated August 1, 2019, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

Maximum Quantity (Dth/D)*

53,766 Period 1

46,728 Period 2

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary	/ Paths

From: #12817 Trunkline Gas Receipt Period 1

#808527 Waskom - EGT

Period 1 & 2

To: #805495 Granite City Steel Period 1 #805495 Granite City Steel Period 2

Primary Delivery Point(s)

Granite City Steel

#805495

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West

4,087 Dth/D

On any given day, the customer is entitled to the greater of 4,087 Dth or 4.0% of available West Line capacity.

Rate Zone Capacities

Field

42,934 Dth/D

Market

53,766 Dth/D Period 1

46,728 Dth/D Period 2

<u>Primary Receipt Point(s)</u> Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D) 29,860
Glendale – EGT Mkt Rcpt #808654	2,865
Eastrans DCP Carth MRT #808641	997
Waskom - EGT #808527	1,129
Perryville Disp – EGT #12993	8,987
Noark to MRT_Lawrence #805548	929
Duke @ Leatherman Creek #90570	1,961
NGPL @ Shattuc/Clinton #805588	1,974 Period 1 only
Trunkline Gas Receipt #12817	5,064 Period 1 only

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EN/	BLE MISSISSIPPI RIVER TRANSMISSION, LLC
	Steven G Tramonte
Ву:	Steven G Tramonte (Jan 4, 2020)

Name: Steven G. Tramonte

Storage

#805607

Vice President, Commercial T&S Title: January 4, 2020 Date:_

29,860

Date: _



EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be the Primary Receipt Points and the Primary Delivery Points specified on Exhibit A as of the Begin Date of this Exhibit B.

1	d)	Description of Rate:	Negotiated Rate X	Discounted Rate	(Check one	١

MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the following base daily Reservation Charge and Usage Charges:

Effective Date: January 1, 2019 - July 31, 2019

Market Zone

Base daily Reservation Charge: \$0.1376 per Dth Usage Charge: \$0.0085 per Dth

Field Zone

Base daily Reservation Charge: \$0.0531 per Dth Usage Charge: \$0.0030 per Dth

Effective Date: August 1, 2019 - End Date specified below

Market Zone

Base daily Reservation Charge: \$0.21.19 per Dth Usage Charge: \$0.0098 per Dth

EXHIBIT B (continued)

Field Zone

Base daily Reservation Charge \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT



Contract #3227

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION 1
Steven G Tramonte By: Steven G Tramonte (Jan 4, 2020)	BV: Muls Wilhem V
Name: Steven G. Tramonte	Name: Revola R. Riberal J.
Title: Vice President, Commercial T&S	Title: Director Energy + Melals
Date: January 4, 2020	Date: 12-10-19 //
•	- 1

MCS MCS **EFFECTIVE JANUARY 1, 2019**

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.10, Version 0.0.01

Effective January 1, 2019

United States Steel Corporation TSA No. 3228 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1	-	ΓE	R	M

Effective Date:

Originally May 16, 2002, as amended and restated January 1, 2019,

subject to FERC approval

Primary Term End Date:

The end of Day on July 31, 2022

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2022; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

6,173 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

United States Steel Corporation

1951 State Street Granite City, IL 62040

Attn: Matthew Blystone Email: MDBlystone@uss.com United States Steel Corporation 600 Grant Street, Suite 2014

Pittsburg, PA 15219

Attn: Kylie Zeis

Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL ÇORPORATIØN
Steven G Tramonte	
By: Steven G Tramonte (1914, 2020)	By: When Willen I
Name: Steven G. Tramonte	Name: Valot RRiberch Vr
Title: Vice President, Commercial T&S	Title: Director Energy + Metals
Date: January 4, 2020	Date: 12-16-19//

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function

GENERAL TERMS AND CONDITIONS (continued)

for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #3228, as in effect pursuant to an amendment dated May 16, 2018, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

#805547

From: #805547 Glendale - EGT Fld Ropt To: #805607 Storage

6,173

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field 6,173 Dth/D

Primary Receipt Point(s)
Glendale – EGT Fld Ropt

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

6,173

Storage

#805607

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven G Tramonte (5) 4, 2020)
Name: Steven G. Tramonte

Name: Steven G. Tramonte
Title: Vice President, Commercial T&S

Date: January 4, 2020

UNITED STATES STEEL CORPORATION

Name: Raph R Riberd J. Title: Overtor Energy + Make

Date: 12-16-19

MCS MCS EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2018

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be the Primary Receipt Points and the Primary Delivery Points specified on Exhibit A as of the Begin Date of this Exhibit B.

(d)	Description of Rate:	Negotiated Rate X	Discounted Rate	(Check one)

MRT and Customer agree pursuant to the terms of this Exhibit B, that the rate with MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the base daily Reservation and Usage Charges shown below.

Effective Date: January 1, 2019 - July 31, 2019

Field Zone:

Base daily Reservation Charge: \$0.0531 per Dth Usage Charge: \$0.0030 per Dth

Effective Date: August 1, 2019

Field Zone

Base daily Reservation Charge: \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.0698 per Dth for the Field Zone, then effective the first day of the month following the effective date of such Commission ruling and continuing through the earlier of July 31, 2024 or the end date of this Agreement as described in Section 1 hereof, Customer shall pay the Commission-approved maximum lawful Reservation Charges for FTS Field Zone service.

EXHIBIT B (continued)

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The later of the Primary Term End Date or the end date of any evergreen period

provided for in Section 1 of this Agreement

(f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte	
By: Steven G Tramonte (1/2/14, 2020)	By: They It Walnut
Name: Steven G. Tramonte	Name: Rulph R Riberuh
Title: Vice President, Commercial T&S	Title: Director - Fregy + Metals
Date: January 4, 2020	Date: 12-16-19



EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE MAY 16, 2018

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.11, Version 0.0.01

Effective August 1, 2019

United States Steel Corporation TSA No. 6112 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: August 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on May 31, 2023

Term Extension/Evergreen? Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending May 31, 2023; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 7,038 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation
1951 State Street
Granite City, IL 62040
United States Steel Corporation
600 Grant Street, Suite 2014
Pittsburg, PA 15219

Attn: Matthew Blystone Attn: Kylie Zeis
Email: MDBlystone@uss.com Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte	By: Thought It Marken f.
Title: Vice President, Commercial T&S Date: January 2, 2020	Title: Director - Energy + Metals Date: 12-16-19

SUPERSEDING TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels the Service Agreement effective August 1, 2019, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to enter into this Agreement representing an extension of the term of part of the capacity previously committed under TSA No. 3227.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under this Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under this Agreement, an MDQ reduction may occur under FTS Agreement #3227; provided however, that in no event shall Customer's total MDQ under this Agreement #6112 and FTS Agreement #3227 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #3227. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

EXHIBIT A

Primary Path

From: #90722 TGT Boardwalk To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market 7,038 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*
TGT Boardwalk 7,038 Primary Delivery Point(s) Maximum Quantity (Dth/D)*
7,038

#90722 #805495

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION, /
Steven G Tramonte	
By: Steven G Tramonte (Jan 2, 2020)	By: Waln't M Mylery
Name: Steven G. Tramonte	Name: Ralpl RRLEARL JC
Title: Vice President, Commercial T&S	Title: Director- Energy & motels
Date: January 2, 2020	Date: 16-19
•	12

MCS

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be: See Exhibit A

 (d) Description of Rate: Negotiated Rate_X Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the End Date specified below, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth, for the Market Zone. However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.2119 per Dth for the Market Zone, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): August 1, 2019

End Date(s): The later of the end of the Primary Term End Date or the end date of any evergreen

period provided for in Section 1 of this Agreement

EXHIBIT B (continued)

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte Title: Vice President, Commercial T&S Date: January 2, 2020	By: May M Muleul f Name: Melph YR Riberit ST. Title: Director Every + Metals Date: 12-16-19

MCS

EFFECTIVE AUGUST 1, 2019

$Enable\,Miss is sippi\,River\,Transmission, LLC$

FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Ratesand Non-Conforming Agreements

Section 2.12, Version 2.0.01

Effective February 1, 2022

Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy Resources Corp.) TSA No. 448 (RS FTS)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Summit Utilities Arkansas, Inc., a Colorado corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated February 1, 2022,

subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2028

Evergreen/Term Extension? Yes

This Agreement shall become effective as of February 1, 2022 and shall continue for a primary term ending July 31, 2028; provided, however, that this Agreement shall continue

to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 33,448 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Summit Utilities Arkansas, Inc. 10825 E. Geddes Avenue, Suite 410

Centennial, CO 80112 Attn: Walt McCarter

Email: gascontracts@summitutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 17) (ST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Name: Left obe W2EF7848EOys

SUMMIT UTILITIES, ARKANSAS, INC.

Title: <u>Director of Gas Supply & Transportation</u>

Date: 1/26/2022

KAK

Date: _

MCS



AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective February 1, 2022, this Agreement amends and restates the Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between MRT and CenterPoint Energy Resources Corp., the original Customer hereunder, which agreement was assigned to Summit Utilities Arkansas, Inc. pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket No. RP21-852-000.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Paths

From: #808527 Waskom - EGT To: #805533 CERC Aggregate Field #808527 Waskom - EGT #805546 CERC Aggregate Market

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 3,457 Dth/D

On any given day, the customer is entitled to the greater of 3,457 Dth or 3.39% of available West Line capacity.

Rate Zone Capacities

Field 21,446 Dth/D Market 18,831 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	Maximum Quantity (Dth/D)* 17,989	Primary Delivery Point(s) CERC Aggregate Field #805533	Maximum Quantity (Dth/D)* 14,617
Sherrill/Gethsem - EGT #805601	1,002	CERC Aggregate Market #805546	18,831
Waskom – EGT #808527	1,799		
Sligo #90386	1,658		
Noark to MRT_Lawrence #805548	11,000		
Storage #805607	12,194		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Beth Hickey Title: EVP, US Gas Pipelines 1/31/2022 Date:

SUMMIT LITH ITES ARKANSAS, INC.

Jefabræs/2EF7B48F.OYS Name:

<u>Director of Gas Supply & Transportation</u> 1/26/2022 Title:

Date:

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT A EFFECTIVE JUNE 1, 2021

MCS

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Maximum Quantities shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone and \$0.0698 per Dth for the Field Zone. However, if the zone boundary is moved from Glendale during the Primary Term of the Agreement, MRT may adjust the rate components such that the base daily Reservation Charge on the total MDQ shall be equal to the lesser of \$0.1641 per Dth or the applicable maximum Tariff rate. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of Rate Zone Capacities specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

Customer shall also pay the applicable Minimum Usage Charge as well as any applicable Tariff charges, fees, penalties, surcharges and assessments.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): February 1, 2022

End Date(s): The end of the day on July 31, 2028

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER T	TRANSMISSION.	LLC
----------------------------	---------------	-----

By: Beth Hickey (Jan 31, 2022 17:97 CST)

Name: Beth Hickey

Title: EVP. US Gas Pipelines

Date: 1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

By: Juffrey T. Toys
Name: Jeffpsesserry 448FOVS

DocuSigned by:

Title: <u>Director of Gas Supply & Transportation</u>

Date: 1/26/2022

KAK KAK MCS MCS

SGT SGT

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT B EFFECTIVE JUNE 1, 2021

$Enable\,Miss is sippi\,River\,Transmission, LLC$

FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Ratesand Non-Conforming Agreements

Section 2.13, Version 1.0.01

Effective February 1, 2022

Summit Utilities Arkansas, Inc. (assignee of CenterPoint Energy Resources Corp.) TSANo. 500 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Summit Utilities Arkansas, Inc., a Colorado corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated February 1, 2022,

subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2028

Evergreen/Term Extension? Yes

This Agreement shall become effective as of February 1, 2022 and shall continue for a primary term ending July 31, 2028; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end

date.

2) QUANTITIES

Maximum Stored Quantity (MSQ): 700,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ): 12,194 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Summit Utilities Arkansas, Inc. 10825 E. Geddes Avenue, Suite 410

Centennial, CO 80112 Attn: Walt McCarter

Email: gascontracts@summitutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Beth Hickey (Jan 31, 2022 17:97 CST)

Name: Beth Hickey

Title: EVP, US Gas Pipelines

Date: 1/31/2022

SUMMIT UTILLITIES ARKANSAS, INC.

By: JUTYU 1. 69
Name: Jefreræys2EF7848Eoys

Title: <u>Director of Gas Supply & Transpor</u>tation

Date: 1/26/2022

KAK

MCS

SGT

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses

GENERAL TERMS AND CONDITIONS (continued)

specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.

- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective February 1, 2022, this Agreement amends and restates Storage Service Agreement No. 500, originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between MRT and CenterPoint Energy Resources Corp., the original Customer hereunder, which agreement was assigned to Summit Utilities Arkansas, Inc. pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket No. RP21-852-000.
- 13) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

For the period beginning February 1, 2022 through July 31, 2028, the monthly charges shall be:

Deliverability Charge of MRT's maximum tariff rate not to exceed \$1.6368 per Dth; and Capacity Charge of MRT's maximum tariff rate, divided by 12, not to exceed \$0.3695 per Dth

Customer shall pay the maximum applicable Injection Charge for each Dth injected and the maximum applicable Withdrawal Charge for each Dth withdrawn, up to applicable contract and Tariff limitations.

(d) Term of Rate: Begin Date(s): February 1, 2022

End Date(s): The end of the Day on July 31, 2028

(e) <u>Authorized Overrun</u>:

For Negotiated Rate transactions, unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum tariff rate.

EXHIBIT A (continued)

(f) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Beth Hickey Name: EVP, US Gas Pipelines Title: _ 1/31/2022

SUMMIT UTILITIES ARKANSAS, INC.

Title: <u>Director of Gas Supply & Transportation</u>

Date: 1/26/2022

Date: _

EFFECTIVE FEBRUARY 1, 2022, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.14, Version 0.0.01

Effective January 1, 2019

Union Electric Company dba Ameren Missouri TSA No. 3668 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Union Electric Company, dba Ameren Missouri, a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally April 1, 2005, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Term Extension? Yes

Customer may elect to extend this Agreement up to two times, each for an additional term of one (1) year, by written notice given by Customer to MRT at least twelve (12) months prior to the end of the primary term or any extended term thereafter, but in no event shall such extension extend past July 31, 2026

Evergreen? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending the later of July 31, 2024 or the end date of any extension period pursuant to a Term Extension described in the paragraph above; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the applicable contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 30,000 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Ameren Missouri Attn: Andrew Meyer 1901 Chouteau Avenue, MC 900 St. Louis, MO 63103

Phone: 314-554-3553 Email: AMeyer@ameren.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNION ELECTRIC COMPANY, DBA AMEREN MISSOURI
ву:	By: My hola
Name: Grafes Harris Title: EVP and Chief Operating Officer	Name: Alay K Arbra Title: V Power / Dus & Energy Ment
Date:	Date: 10. 30. 2019

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels the Amended and Restated Service Agreement originally effective April 1, 2005, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all or part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRTs Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

		EXHIBIT A		
Primary Path From: Trunkline - #12817		To: Ameren Meramec -	To: Ameren Meramec - #808368	
Line Capacities and Line provisions of MRT's Tarif	e Priorities applicable to servi ff (currently set forth at GT&C s	ices provided under this Agree Section 8.2(b)), as subsequent	ement shall be determined pursuant to the tly amended and in effect from time to time.	
Line Capacity				
East	30,000 Dth/D			
Rate Zone Capacity				
Market	30,000 Dth/D			
Primary Receipt Point(s) NGPL @ Shattuc/Clinton #805588	Maximum Quantity (Dth/D)* 22,796	Primary Delivery Point(s) Ameren Meramec #808368	Maximum Quantity (Dth/D)* 29,500 (1/1/2019 - 10/31/2019) 500 (11/1/2019)	
Trunkline #12817	7,204	Ameren Venice Illinois #805513	500 (1/1/2019 - 10/31/2019) 29,500 (11/1/2019)	
* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.				
By: Crafe S. Harris Title: EVP and Chief Date: 10/31	All-	By: Name:Aigy	COMPANY, DBA AMEREN MISSOURI I COMPANY, DBA AMEREN MISSOURI K MIDER! E DOS! * ENERGY Mg.T.	

EFFECTIVE JANUARY 1, 2019

Date: 10.30.2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone and a Usage Charge of \$.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, including any non-evergreen extension period(s) pursuant to Section 1 above, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$.0098 per Dth. However, if MRT files a Section 4 rate increase in 2019 and the Commission approves a maximum daily Reservation Charge for Market Zone FTS service that is below \$0.2119/Dth as a result thereof, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during

EXHIBIT B (continued)

the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The later of the end of the day on July 31, 2024 or the end date of any non-Evergreen

extension pursuant to a Term Extension described in Section 1 of this Agreement.

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum applicable Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNION ELECTRIC COMPANY, DBA AMEREN MISSOURI
By:	By:
Title: EVP and Chief Operating Officer Date: 10 3 19	Title: VPV Power Ods & Energy Mgmt Date: 10.30.2019

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.16, Version 0.0.01

Effective January 1, 2020

CenterPoint Energy Services, Inc. TSA No. 4634 (RS FSS)

Option Code "A"

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: January 1, 2020, subject to FERC approval

Primary Term End Date: The end of the Day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2020 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

480,400 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

8,368 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

CenterPoint Energy Services, Inc

Attn: Blake Bastien

13205 Manchester Rd., Suite 200

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	74	CENTERPOINT ENERGY SERVICES, INC.
Steven G Tramonte By: Steven G Tramonte (Dec 24, 2019)	<u>BD</u>	Ву:
Name:	MGS	Name:
Title:	MCS	Title:
Date:	•	Date:

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- 13) This Agreement supersedes and cancels the following Service Agreements between Customer and MRT in full, and consolidates the capacity under such agreements hereunder: Contract #1183 and Contract #3949.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MSQ reduction provisions. After May 16, 2021 and continuing through May 15, 2024, in the event that Customer exercises its MDQ reduction rights under Contract #6129, Customer shall have the option to reduce the MSQ (and the MDWQ) under this Agreement upon at least two (2) months advance written notice. Any such reduction shall be effective no earlier than the first day of the FSS injection season occurring after the expiration of the two-month notification period. In no event shall an MSQ reduction under this section result in a decrease in the ratio of: (a) the MSQ (and MDWQ) under this Agreement on the first day of the applicable injection season, to (b) the MSQ (and MDWQ) under this Agreement as of May 16, 2020, to a ratio that is less than that of: (c) the MDQ under Contract No. 6129, plus any MDQ released by Customer thereunder pursuant to Section 14, GT&C, of MRT's Tariff, both as of the first day of the applicable injection season, to (d) the total MDQ of Contract No. 6129 as of January 1, 2020.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate ____

Each month, MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

Deliverability Charge of \$1.6368 per Dth;

Capacity Charge of \$0.3695 per Dth divided by 12; and

Injection and Withdrawal Charges: \$0.0221 per Dth injected and/or withdrawn, up to applicable contract and Tariff limitations.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2020

End Date(s):

May 15, 2024

(e) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

EXHIBIT A (continued)

- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	AD.	CENTERPOINT ENERGY SERVICES, INC.
By: Steven G Tramonte By: Steven G Tramonte (Dec 24, 2019)	bd	Ву:
Name:	MCS	Name:
Title:	MCS	Title:
Date:		Date:

EFFECTIVE JANUARY 1, 2020.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.18, Version 0.0.01

Effective January 1, 2019

CenterPoint Energy Services, Inc. TSA No. 1179 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally June 1, 1995, as amended and restated effective January 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

869 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be made during the time period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc. Attn: Blake Bastien 13205 Manchester Rd., Suite 200

St. Louis, M0 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	Ωn	CENTERPOINT ENERGY SERVICES, INC.
Jun 1arac By: Tina Faraca (Dec 24, 2019)	bd	By:
By: Tina Faraca (Dec 24, 2019) Name:	- MCS	Nama:
Title:	MCS	Title:
Date:	- 57	Date:
	CTT.	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement amends and restates, supersedes and cancels Contract #1179, as in effect pursuant to an amendment dated May 16, 2015, between the parties hereto.
- 15) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRTs Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MDQ reduction provisions. After May 16, 2021 and continuing through July 31, 2024, in the event that Customer exercises its MSQ reduction rights under Contract No. 4634, Customer shall have the option to reduce the MDQ of this Agreement on at least two (2) months advance written notice. Any such reduction shall be effective no earlier than the first day of the FSS injection season occurring after the expiration of the two-month notification period. In no event shall an MDQ reduction under this section result in a decrease in the ratio of: (a) the MDQ under this Agreement on the first day of the applicable injection season, to (b) the MDQ under this Agreement as of May 16, 2020, to a ratio that is less than that of: (c) the MSQ under Contract No. 4634 as of the first day of the applicable injection season, to (d) the total MSQ of Contract No. 4634 as of May 16, 2020.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD RO	CPT #805547	To: S	STORAGE #805607	
•	• •	•	-	hall be determined pursuant to the ded and in effect from time to time.
Rate Zone Capacities Field	869 Dth/D			
Primary Receipt Point(s) GLENDALE - EGT FLD RCPT #805547	Maximum Quantity (Dth/D 869 Dth/D) <u>*</u>	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 869 Dth/D
* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.				
Such service by MRT shall be offered during the time period from May 16 through November 15 only.				

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 15, 2015.

CENTERPOINT ENERGY SERVICES, INC.

Name: _____

Title: ____ Date: ____

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Jun 4000

By: Tina Faraca (Dec 24, 2019)

Name:

Title:

Date: _____

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Field Zone in quantities consistent with Customer's Rate Zone Capacity in such zone.

(d)	Description of Rate:	Negotiated Rate <u>X</u>	Discounted Rate		
	MRT and Customer agree,	pursuant to the terms	of this Exhibit B, that the	e rate which MRT shall bil	l and Customer shall
	pay under the Agreement f	for services between the	e points specified up to M	ADQ shall be achieved by a	adjusting, if required,
	MRT's then-effective appl				
	Charges shown below. Cu	stomer shall pay a Moi	nthly Reservation Charge	e each month during the	term specified in (e)
	below based on the Dth o	of MDQ specified in the	Agreement, regardless	of the quantity of gas tra	insported during the
	applicable month. Custom	ner shall also pay any aj	oplicable Tariff charges,	fees, penalties, surcharge	s and assessments.

Effective Date:

January 1, 2019 - July 31, 2019

Base daily Reservation Charge:

\$0.0531 per Dth

Usage Charge:

\$0.0030 per Dth

Effective Date:

August 1, 2019

Base daily Reservation Charge:

\$0.0698 per Dth

Usage Charge:

\$0.0031 per Dth

(e) Term of Rate:

Begin Date(s): Jan

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:	
	Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be	the maximum Tariff rate

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	<u>P</u> D	CENTERPOINT ENERGY SERVICES, INC.
Jim 46/46/- By: Tina Faraca (Dec. 24, 2019)	MCS	Ву:
Name:	MCS	Name: h 3-2,
Title:		Title:
Date:	<u>57</u>	Date:
	SI	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE MAY 15, 2015.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.20, Version 0.0.01

Effective January 1, 2019

CenterPoint Energy Services, Inc. TSA No. 4098 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally January 5, 2008, as amended and restated effective January 1, 2019, subject to FERC approval

Primary Term End Date: Term A: March 31, 2021

Term 8: October 31, 2027

Evergreen/Term Extension? Yes

Term A of this Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending March 31, 2021; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

Ferm B of this Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending October 31, 2027; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

Term A: 10,000 Dth/D Term B: 10,000 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc. Attn: Blake Bastien 13205 Manchester Rd., Suite 200

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD	CENTERPOINT ENERGY SERVICES, INC.
Bv:	MCS MCS	By:
Name:	MC3	Name ————————————————————————————————————
Title:	- 57	Title:
Date:	51	Date:
	AC.	
	JP .	
	11	

GENERAL TERMS AND CONDITION

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance herounder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rateschedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITION (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if malled by United States mall, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #4098, as in effect pursuant to an amendment dated September 12, 2013 between the parties hereto.

EXHIBIT A

Term A:

Effective Date: January 1, 2019 - October 31, 2019

Primary Path

From: NGPL@SHATTUC/CLINTON#805588

To: WRB REFINING LP #805514

Effective Date: Nevember 1, 2019

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

To: WRB REFINING LP #805514

Term B:

Effective Date: January 1, 2019 - December 31, 2019

Primary Path

From: NGPL@SHATTUC/CLINTON #805588

To: WRB REFINING LP #805514

Effective Date: January 1, 2020

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

To: WRB REFINING LP #805514

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Market

Term A: 10,000 Dth/D Term B: 10,000 Dth/D

Term A:

Effective Date: January 1, 2019 - October 31, 2019

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON 10,000 Dth/D WRB REFINING LP

#805588

Effective Date: November 1, 2019

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

TRUNKLINE GAS RECEIPT 10,000 Dth/D

#12817

Primary Delivery Point(s)

#805514

WRB REFINING LP

Primary Delivery Point(s)

10,000 Dth/D

Term B:

Effective Date: January 1, 2019 - December 31, 2020

Primary Receipt Point(s) Maximum Quantity (Dth/D)* NGPL @ SHATTUC/CLINTON 10,000 Dth/D

#805588

Primary Delivery Point(s) Maximum Quantity (Dth/D)* WRB REFINING LP 5,000 Dth/D

#805514

#805514

ALTON STEEL #805503

5,.000 Dth/D

Maximum Quantity (Dth/D)*

Maximum Quantity (Dth/D)*

Maximum Quantity (Dth/D)*

10,000 Dth/D

Effective Date: January 1, 2020

Primary Receipt Point(s) Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON 5,000 Dth/D

#805588

Primary Delivery Point(s) WRB REFINING LP

5,000 Dth/D

#805514

TRUNKLINE GAS RECEIPT 5,000 Dth/D

#12817

ALTON STEEL #805503

5,.000 Dth/D

EXHIBIT A (continued)

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD H	CENTERPOINT ENERGY SERVICES, INC.	
By: Name:	MCS MCS	By: Name	
Title:	- <u>57</u>	Title:Date:	
	JF.		

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE SEPTEMBER 12, 2013 AND NOVEMBER 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to offect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Raceipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Market Zone in quantities consistent with Customer's Rate Zone Capacity in such zone.

(d)	Description of Rate: Negotiated Rate X_ Discounted Rate
	MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall
	pay under the Agreement for services between the points specified up to MDQ shall be achieved by adjusting, if required,
	MRT's then-effective applicable maximum Tariff rates to a level which yields the base daily Reservation and Usage
	Charges shown below. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e)
	below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the
	applicable month. Customer shall also pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

Base daily reservation rates:

Effective Date:

January 1, 2019 - July 31, 2019

Market Zone:

Base daily Reservation Charge:

\$0.1376 per Dth

Usage Charge:

\$0.0085 per Dth

Effective Date:

August 1, 2019

Market Zone:

Base daily Reservation Charge:

\$0.2119 per Dth

Usage Charge:

\$0.0098 per Dth

EXHIBIT B (continued)

	_	
(e)	Tarm	of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on July 31, 2024 (Maximum applicable rates apply after End Date,

as provided in Section 4 of this Agreement)

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit 8 in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (i) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD BD	CENTERPOINT ENERGY SERVICES, INC.
By: Name:	MCS	Ву:
Title:	<u>ST</u>	Name Title:
Date:	<u>JF</u>	Date:

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.26, Version 1.0.01

Effective November 1, 2020

Symmetry Energy Solutions, LLC. TSA No. 6129 (RS FTS)

Option Code "A"

Contract #6129

TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and CenterPoint Energy Services, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1)	TERM

Effective Date: January 1, 2020, subject to FERC approval

Primary Term End Date: The end of Day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of January 1, 2020 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 30,321 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

CenterPoint Energy Services, Inc.

Attn: Blake Bastien

13205 Manchester Rd., Suite 200

ELLED E LUCCIOCIDEI DILIME ME LUCCIONI (. . .

St. Louis, MO 63131 Phone: 314-986-6893

Email: blake.bastien@centerpointenergy.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BLD	CENTERPOINT ENERGY SERVICES, INC.
Steven G Tramonte By: Steven G Tramonte (Dec. 24, 2019)	MC.S	Ву:
Name:	1700	Name: 6/5/-5
Title:	MCS	Title:
Date:		Date:

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function

GENERAL TERMS AND CONDITIONS (continued)

for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- This Agreement supersedes and cancels the following Service Agreements between Customer and MRT in full, and consolidates the capacity under such agreements hereunder: Contract #4003; Contract #1177; Contract #6063; Contract #5829; Contract #5802; Contract #5712; and Contract #5650. This Agreement also supersedes and cancels Contract #4098 between Customer and MRT in part and consolidates 10,000 Dth/D of the MDQ thereunder under this Agreement.
- Pursuant to Section 5.1, Rate Schedule NNT, in order to address market risks resulting from bypass of Customer by its firm customer(s), the parties agree to the following MDQ reduction provisions. Customer has provided MRT information that evidences the end user load associated with this Agreement ("Customer Information"). Beginning no earlier than November 1, 2020 and continuing through July 31, 2024, Customer shall have the option to reduce the MDQ of this Agreement based upon verifiable load loss of some or all of the end user load listed in the Customer Information to gas on gas competition or bypass upon two (2) months advance notice. Reductions shall be effective the first calendar day of the month following the two-month notification period. The maximum annual MDQ reduction shall be based on the following schedule:
 - For the period November 1, 2020 through October 31, 2021 ("Period 2"), the maximum annual reduction shall be 25% of the lowest MDQ in effect during the period January 1, 2020 through October 31, 2020 ("Period 1"), taking into account capacity releases hereunder during such period;
 - For the period November 1, 2021 through October 31, 2022 ("Period 3"), the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the lowest MDQ in effect during Period 2, taking into account capacity releases hereunder during such period;
 - For the period November 1, 2022 through October 31, 2023 ("Period 4"), the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the turnback quantity in Period 3 plus the lowest MDQ in effect during Period 3, taking into account capacity releases hereunder during such period; and

GENERAL TERMS AND CONDITIONS (continued)

• For the period November 1, 2023 through July 31, 2024, the maximum annual reduction shall be 25% of the sum of the turnback quantity in Period 2 plus the turnback quantity in Period 3 plus the turnback quantity in Period 4 plus the lowest MDQ in effect during Period 4, taking into account capacity releases hereunder during such period.

Unless MRT agrees otherwise, MDQ reductions hereunder shall be effectuated by reducing each Rate Zone Capacity, Line Capacity, Line Priority, and Maximum Quantity for Receipt and Delivery Points (individually or collectively, the "Contract Limitation(s)") based on the ratio that Customer's Contract Limitation(s) as they existed prior to the reduction bears to Customer's total MDQ under this Agreement.

EXHIBIT A

From: WASKOM - EGT #808527 To: WRB REFINING LP #805514

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 923 Dth/D

On any given day, the customer is entitled to the greater of 923 Dth or .9049% of available West Line capacity.

Rate Zone Capacities

Field	4,838 Dth/D
Market	29,224 Dth/D

Market	29,224 DUI/ D		
Primary Receipt Point(s) DUKE @ PERRYVILLE #12745	Maximum Quantity (Dth/D)* 362 Dth/D	Primary Delivery Point(s) ARNOLD MUFFLER #90178	Maximum Quantity (Dth/D)* 20 Dth/D
EASTRANS DCP CARTH MRT #808641	377 Dth/D	BIG RIVER ZINC #90125	25 Dth/D
GLENDALE – EGT MKT RCPT #808654	10,984 Dth/D	CERC AGGREGATE MARKET #805546	375 Dth/D
GULF SOUTH PERRYVILLE #808760	3,271 Dth/D	CERRO FLOW PRODUCTS #805501	200 Dth/D
NGPL @ SHATTUC/CLINTON #805588	2,411 Dth/D	PECO FOODS CORNING #90965	500 Dth/D
PERRYVILLE DISP - EGT #12993	282 Dth/D	PECO FOODS POCAHONTAS 9 #808771	S 2,000 Dth/D
SLIG0 #90386	112 Dth/D	SOLUTIA KRUMMRICH #805519	1,800 Dth/D
TGT BOARDWALK #90722	1,354 Dth/D	SPIRE MO AGGREGATE #805526	12,530 Dth/D
TRUNKLINE GAS RECEIPT #12817	9,646 Dth/D	WRB REFINING LP #805514	11,774 Dth/D
WASKOM - EGT #808527	434 Dth/D	GLENDALE EGT FLD DLVY #805819	9 Dth/D
STORAGE #805607	4,838 Dth/D		

EXHIBIT A (continued)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	SYMMETRY ENERGY SOLUTIONS, LLC
Steven G Tramonte By: Steven G Tramonte (Oct 30, 2020 15:27 CDT)	By: Golf We
Name: Steven G. Tramonte	Name: Jeff Wiese
Title: VP, Commercial Transportation & Storage	Title: Vice President
Date: October 30, 2020	Date: October 30, 2020
RMD MCS	

EFFECTIVE November 1, 2020, SUPERSEDES EXHIBIT A EFFECTIVE January 1, 2020.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be generally available Receipt and Delivery Points in the Field and Market Zones in quantities consistent with Customer's Rate Zone Capacities in each zone.

(d)	Description of Rate: Negotiated Rate X Discounted Rate
	MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall
	pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacities shall be
	achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields the base
	daily Reservation and Usage Charges shown below. Customer shall pay a Monthly Reservation Charge each month during
	the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas
	transported during the applicable month. Customer shall also pay any applicable Tariff charges, fees, penalties,
	surcharges and assessments.

Market Zone:

Base daily Reservation Charge: \$0.2119 per Dth Usage Charge: \$0.0098 per Dth

Field Zone:

Base daily Reservation Charge: \$0.0698 per Dth Usage Charge: \$0.0031 per Dth

(e) Term of Rate: Begin Date(s): January 1, 2020

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

- (f) Authorized Overrun:
 Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extert such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer: provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having Jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	B.D	CENTERPOINT ENERGY SERVICES, INC.
By: Steven G Tramonte Steven G Tramonte (Dec 24, 2019)	bd	Ву:
Name:	MCS	Name:
Title:	MCS	Title:
Date:		Date:

EFFECTIVE JANUARY 1, 2020.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.29, Version 0.0.91

Effective January 1, 2019

Mississippi Lime Company TSA No. 181 (RS FTS)

Option Code "A"

Contract # 181

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

4,515 Dth/D January 1, 2019 - July 31, 2019 ("Period 1") 3,340 Dth/D August 1, 2019 - July 31, 2024 ("Period 2")

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200 St. Lauis, MO 63127

Telephone: 314-543-8300

Contract # 181

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the lest date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		MISSISSIPPI LIME COMPANY Ser MATHORNE		
Name: Title: Date:	Tina V. Faraca Chief Commercial Officer	MCS ST	Name: ARTHUR J- HENKEN Title: VP+CFO Date: 12/(1/17	

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvats and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with affective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

SUPERSEDING AMENOED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of taw or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sont via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #181 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that for the Period 2 MDQ listed in Section 2, Quantities above, Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Period 1

Primary Path

From: Waskom - EGT #808527

Trunkline Gas Receipt #12817

To: Mississippi Lime #805507

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 464 Dth/D

On any given day, the customer is entitled to the greater of 464 Dth or .46% of available West Line capacity.

Rate Zone Capacities

Field 2,519 Dth/D Market 4,515 Dth/D

Primary Receipt Point(s) Maximi Trunkline Ges Recelpt #12817 SLIGO #90386 NGPL 4 Shattuc/Clinton #805588 Waskom - EGT #808527 EASTRANS DCP CARTH MRT #808641 Glendale - EGT Mkt Rcpt #808654 Gulf South Perryville #808760 Storage #805607	um Quantity (Dth/D)* 1,162 223 13 128 113 821 2,055 2,177	Pamary Delivery Point(s) Mississippi Lime #805507	Maximum Quantily (Dth/D)* 4,515
--	---	--	---------------------------------

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIF		ted : MCS	MISSISSIPPLLIME COMPANY By: Start C. There	
Name: Title: Date:	Tina V. Faraca Chief Commercial Officer	<u>ST</u>	Name: ARTHME F. MENKEN Title: VP+CF0 Date: 12119/19	_

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Period 2

Primary Path

From: Waskom - EGT #808527

To: Mississippi Lime #805507

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 464 Dth/D

On any given day, the customer is entitled to the greater of 464 Dth or .46% of available West Line capacity.

Rate Zone Capacities

_	
Field	2,519 Oth/D
Market	3.340 Dth/D
1140411100	3.390 0070

Primary Receipt Point(s) Sligo #80386 Waskom - EGT #808527 EASTRANS DCP CARTH MRT #80864 Glendale - EGT MKT RCPT #808654 Gulf South Parryville #808760 Storage #805607	Maximum Quantity (Dth/D)* 223 128 1 113 821 2,055 2,177	Pumary <u>Palmery Point(s)</u> Mississippi Lime #805507	Maximum Quantity (Dth/D): 3,340
--	---	--	------------------------------------

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

	RIVER TRANSMISSION, LLC	BD bd	MISSISSIPPI LIME COMPANY Bu: Chill D. Zhelz	
Name: Title:_ Date:	Tina V. Faraca Chief Commercial Officer	MCS ST	Name ARTHUR J. HENKEN Title: VP CFO Date: 12/19/19	

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for In MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X___ Discounted Rate_____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, Period 1, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's theneffective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, Period 2, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031. However, if the Commission approves a maximum daily Reservation Charge for Market Zone FTS service in FERC Docket No. RP20-131 that is below \$0.2119/Dth, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego cradits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRTs Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer, provided, however, that (i) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRTs applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will ratain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER		BD	MISSISSIPPI LIME COMPANY	
By: Ten 3 Faraca (Dec 24, 2019) Name: Tin	a V. Faraca nmercial Officer	MC5 ST	By: Act of The T. Hawken Title: VP + CFO Date: 12/19/19	_

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.30, Version 0.0.91

Effective January 1, 2019

Mississippi Lime Company TSA No. 494 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

125,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

2.177 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC BD	MISSISSIPPI LIME COMPANY
By:Tina Faraca (Dec 24, 2019)	By: With for the
Name: Tina V. Faraça MCS	Name: ARTHUR J. HENKEN
Title: Chief Commercial Officer	Title: VP+CFO
Date:	Date: 12/19/19

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 494, as effective June 1, 2014 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate. (e)

(f) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BD	MISSISSIPPI LIME COMPANY
By: Tina Faraca (Dec 24, 2019)	MCS	By: Airly Files
Name: Tina V. Faraca	MCS	Name: ARTHUR J. HENICEN
Title: Chief Commercial Officer		Title: VP + CFo
Date:	SF	Date: 12/19/19

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.31, Version 0.0.01

Effective August 1, 2019

Mississippi Lime Company TSA No. 1038 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated August 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

605 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:
Mississippi Lime Company
Attn: Arthur J. Henken
3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIV	ER TRANSMISSION, LLC	bd bd	MISSISSIPPI LIME COMPANY	
Bytina Faraca (Dec 24, 2019)		MCS	By: Mithy. All	
Name:	Tina V. Faraca	MCS	Name: ARTHUR J. HENKEN	_
Title: Chie	f Commercial Officer	CT	Title: VP&CFO	_
Date:		<u>51</u>	Date: (2/19/19	_

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #1038 as effective May 16, 2015 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path From: Glend	ale - EGT Fld Rcpt (#805547)	To:	Storage (#805607)	
Line Capacition of	es and Line Priorities applicable to servic MRT's Tarıff (currently set forth at GT&C S	es provection 8	ided under this Agreement s .2(b)), as subsequently amer	shall be determined pursuant to the
Rate Zone Ca	pacity			
Field	605 Dth/D			
Primary Recei	pt Point(s) Maximum Quantity (Dth GT Fld Rept (#805547) 605	<u>/D)*</u>	Primary Delivery Point(s) Storage (#805607)	Maximum Quantity (Dth/D)* 605
* On any day Agreement.	MRT shall not be obligated to receive of	or delive	er a cumulative quantity in (excess of the MDQ set forth in thi
	SSIPPI RIVER TRANSMISSION, LLC	FD.	MISSISSIPPLLIME COM	PANY //
Byttimimacath		MCS	By: Met	Alla
Name	Tina V. Faraça	1975	Name: ARTHUR	J. HENKEN
Title:	Chief Commercial Officer	ST	Title: VPY CFO	
Date:		ST	Date: 12/19/19	
			- 73.3	

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone and a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- e) Term of Rate: Begin Date(s): August 1, 2019
 - End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	bd	MISSISSIPPI LIME COMPANY
Tina Faraca (Dec 24, 2019)	MCS	BV: Will I Ally
Name: Tina V. Faraca		Name: ARTHUR J. HENKEN
Title: Chief Commercial Officer	<u>51</u> ,	Title: VPY-CFO
Date:		Date: (2/19/19

EFFECTIVE AUGUST 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.32, Version 0.0.01

Effective August 1, 2019

Mississippi Lime Company TSA No. 6114 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Mississippi Lime Company, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2019, as amended and restated August 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

1,175 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer: Mississippi Lime Company Attn: Arthur J. Henken 3870 S. Lindbergh Blvd., Suite 200

St. Louis, MO 63127 Telephone: 314-543-6300

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		bd	MISSISSIPPI LIME COMPANY	
By: Tina Faraca (Dec. 24, 2019)		MCS	By: With the street	
Name: Tina	V. Faraca	MCS	Name: ARTHUR J. HENKEN	
Title: Chief Con	nmercial Officer		Title: VPGCFO	
Date:		3/	Date: 12/19//9	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #6114 as effective August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: TGT Boardwalk (#90722)	То:	Mississippi Lime (#805507)		
Line Capacities and Line Priorities approvisions of MRT's Tariff (currently se	plicable to services prover forth at GT&C Section 8	vided under this Agreement sh 3.2(b)), as subsequently amend	nall be determined pursuant to the led and in effect from time to time.	
Rate Zone Capacity				
Market 1,175	5 Dth/D			
Primary Receipt Point(s) Maxim TGT Boardwalk (#90722)	num Quantity (Dth/D)* 1,175	Primary Delivery Point(s) Mississippi Lime (#805507)	Maximum Quantity (Dth/D)* 1,175	
* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.				
ENABLE MISSISSIPPI RIVER TRANSMI My + 6766- ByTina Faraca (Dec 24, 2019)	SSION, LLC bd	MISSISSIPPI LIME COMP.	Well-	
Name: Tina V. Fara	H3	Name: ARTHUR	I - HEN (CEN	
Title: Chief Commercial Date:	Officer <u>ST</u>	Title: VPYCF0 Date: 12/19//9		
Date.	31	Date: <u>12/19/19</u>		

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X_ Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A as in effect on the date hereof, up to MDQ, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth. However, if the Commission approves a maximum daily Reservation Charge for Market Zone FTS service in FERC Docket No. RP20-131 that is below \$0.2119/Dth, then effective the first day of the month following the effective date of such Commission ruling, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- (e) Term of Rate: Begin Date(s): August 1, 2019
 - End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	<u>5</u>	MISSISSIPPI LIME COMPANY	
By: Fina Faraca (Dec 24, 2019)	MCS	By: art & Belly	
Name: Tina V. Faraca	MCS.	Name: ARTYOR T. HENKEN	
Title: Chief Commercial Officer	<u>5T</u>	Title: VP v-CFO	
Date:	ŚT.	Date: 12/19/19	

EFFECTIVE AUGUST 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.33, Version 0.0.01

Effective January 1, 2019

City of Chester, Illinois TSA No. 297 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, an Illinois municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

1.177 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Ges Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233 Email: cityhall@powrup.net

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	pu <u>k</u>	CITY OF CHESTER, ILLINOIS By:	
Name: Tina V. Faraca	-w/2	Name: Pom. Page	
Title: Chief Commercial Officer	MCS	Title: Mayor	
Date:	- CT	Date: 12/16/2019	_
	3/		

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer falls to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 297 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

January 1, 2019 - July 31, 2019:

From: Glendale - EGT MKT RCPT (#808654)

NGPL @ Shattuc/Clinton (#805588)

To: City of Chester (#90217)

August 1, 2019 - July 31, 2024:

From: Glendale - EGT MKT RCPT (#808654)

To: City of Chester (#90217)

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

1,177 Dth/D

Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s)	MaxImum Quantity (Dth/D)*
January 1, 2019 - July 31, 2019: Glendale - EGT MKT RCPT (#808654 NGPL @ Shattuc/Clinton (#805588)) 306 871	City of Chester (#90217)	1,177
August 1, 2019 - July 31, 2024: Glendale - EGT MKT RCPT (#808654) TGT Boardwalk (#90722)	306 871	City of Chester (#90217)	1,177

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISS	SISSIPPI RIVER TRANSMISSION, LLC	no.	CITY OF CHESTER, ILLINOIS	1
Name:	Tina V. Farace	wo	Name: Tom Page	
Title:	Chief Commercial Officer	MCS	Title: Mayor	
Date:		- CT	Date: 12/16/2019	
		0/		(

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- (l) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be Ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	CITY OF CHESTER, ILLINOIS	
TByo Faraca (D	ec 19, 2019)	Bills	Ву:	
Name:	Tina V. Faraca	2115	Name: Tom Page	
Title:	Chief Commercial Officer	MCS	Title: Mayor	
Date:		CT.	Date: 12/16/2019	
		27		

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.34, Version 1.0.01

Effective June 1, 2021

City of Chester TSA No. 452 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

3.452 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES
For Notices and Bills to Customer
City of Chester, Illinois
Attn: City Clerk
1330 Swanwick Street

Chester, IL 62233 Email: cityhall@powrup.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		CITY OF CHESTER, ILLINOIS
Bv:	Steven G. Transorte Steven G. Transorte (May 25, 2021 12:59 CDT)	By: Jan 6-
Name:	Steven G. Tramonte	Name: Tom Page
Title:	VP. Commercial Transportation & Storage	Title: The Title
Date:	May 25, 2923	Date: 5/24/21

MCS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRTs Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affillated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affillate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- 15) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT (#808527)

TRUNKLINE GAS RECEIPT (#12817)

To: CITY OF CHESTER (#90217)

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 391 Dth/D

On any given day, the customer is entitled to the greater of 391 Dth or .38% of available West Line capacity.

Rate Zone Capacitles

Fleld

1.770 Dth/D

Market

3,452 Dth/D

Primary Receipt Point(s)	Maximum Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT (#12817	⁷) 550	CITY OF CHESTER (#90217)	3,452
NGPL @ SHATTUC/CLINTON (#805	588) 441		
GLENDALE - EGT MKT RCPT (#808	8654) 6 91		
SLIGO (#90386)	188		
GULF SOUTH PERRYVILLE (#80876	30) 1,379		
WASKOM - EGT (#808527)	203		
STORAGE (#805607)	1,742		

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven G. Tramonte
Steven G Tramonte 114 y 25. 2021 12:59:CDT

Name: Steven G. Tramonte

Title: VP. Commercial Transportation & Storage
Date: May 25, 2021

, aco.

CITY OF CHESTER, ILLING

Name: Tom Asset

Title: Mayor

Date: 5/44/2

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit 8 for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

- (e) Term of Rate: Begin Date(s): June 1, 2021 End Date(s): The end of the day on July 31, 2024
- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified In this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit 8 than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (ii) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having Jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTEN, ILLINERSILL
Steven G. Tramonto Steven G Tramonto Steven G Tramonto 12 Steven G Tra	By: ISMARS
Name: Steven G. Tramonte	Name: Tom Page RA
Title: VP. Commerci-all ransportation & Storage	Title: Mayor
Date: May 25, 20 21	Date: <u>5/24/21</u>
MCS	

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.35, Version 0.0.01

Effective January 1, 2019

City of Chester, Illinois TSA No. 507 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

100,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1,742 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233 Email: cityhall@powrup.net

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

CITY OF CHESTER ILLINOIS

By:

Name: Tina V. Faraca

Title: Chief Commercial Officer

Date: Date: 12 / 14 / 19

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 507 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect (b) Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotlated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month: Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1. 2019 - May 15. 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

- (d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates. (e)
- Rate-Related Provisions: (f)
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's (1) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MI	SSISSIPPI RIVER TRANSMISSION, LLC		CITY OF CHESTER, ILLINOIS
Teyo Faraca	(Dec 19, 2019)	#	Ву:
Name: Title:	Tina V, Faraca Chief Commercial Officer	MCS	Name: Tom Page
Date:	Office Confineration Officer	MCS	Date: 12/16/2019
		ST	

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.36, Version 0.0.01

Effective January 1, 2019

City of Chester, Illinois TSA No. 1018 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Chester, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

416 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: City of Chester, Illinois Attn: Bethany Berner 1330 Swanwick St. Chester, IL 62233

Email: cityhall@powrup.net

Contract # 1018

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSM	MISSION, LLC	CITY OF CHESTER, PLING	
Name:Tina V. Faraca	WC5	Name: Tom Page	7)
Title: Chief Commercial 01	ificerMCS	Title: Mayor 9	0
Date:	- CT	Date: 12/16/2019	
	ST		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- in accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer falls to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all Individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (gontinued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage, prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1018 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 16) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

PT (Meter No. 805547) To:	Storage (Meter No. 805607))
ities applicable to services provi ently set forth at GT&C Section 8.	ded under this Agreement s .2(b)), as subsequently amen	hall be determined pursuant to the ded and in effect from time to time.
416 Dth/D		
Maximum Quantity (Dth/D)* 416	Primary Delivery Point(s) Storage (Meter No. 805607)	Maximum Quantity (Dth/D)* 416
	0.0	
be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
offered during the time period fro	m May 16 through November	r 15 only.
RANSMISSION, LLC	CITY OF CHESTER ILLI	rois
V Forest		81
1.1/		
MCS MCS	Date: 12/16/2019	
ST		•
	ities applicable to services proviently set forth at GT&C Section 8 416 Dth/D Maximum Quantity (Dth/D)* 416 De obligated to receive or deliverable of the content of th	ities applicable to services provided under this Agreement sently set forth at GT&C Section 8.2(b)), as subsequently amend 416 Dth/D Maximum Quantity (Dth/D)* 416

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

Contract # 1018

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotlated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF CHESTER, ILLUNOIS
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	Name: Tom Page MCS Title: Mayor Date: 12/16/2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE NOVEMBER 16, 2017

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.37, Version 0.0.01

Effective January 1, 2019

City of Potosi TSA No. 296 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

OUANTITIES 2)

Maximum Daily Quantity (MDQ):

1.208 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

RATE 4)

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	BO bd - MCS	By: Thomas R. Dudlay
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS	Name: 760m31 R. 600147 Title: 73 year Date: 12 19 2019

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRTs prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,

GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #296 as effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Glendale - EGT FLD RCPT Meter #805547

To: City of Potosi Meter #90240

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Field

358 Dth/D

Market

1,208 Dth/d

Primary Receipt Point(s)
January 1, 2019 - July 3
Glendale – EGT FLD RCF Meter #805547

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

2019 - July 31, 2019:

EGT FLD RCPT

358

City of Potosi Meter #90240 1,208

Trunkline Gas Receipt

Meter #12817

525

NGPL @ Shattuc/Clinton

Meter #805588

325

August 1, 2019 - July 31, 2024:

Glendale - EGT FLD RCPT

358

City of Potosi Meter #90240 1,208

Meter #805547

TGT Boardwalk

850

Meter #90722

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By: Tina Faraca (Dec 22, 7019)	bd	By: Residen
Name: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS MCS	Name Thomas R. Dudley Title: Mayor Date: 12.19.2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXI	HIBI	T	В
cor	ntinu	ıe	d)

- (f) Authorized Overrun:
 Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	Do	CITY OF POTOSI, MISSOURI
By: Tina V. Faraca Title: Chief Commercial Officer Date:	MCS MCS	By: Name Thomas R. Dudley Title: Mayor Date: 12.19 2019

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.38, Version 1.0.01

Effective June 1, 2021

City of Potosi TSA No. 459 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

2,137 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573,438,7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Michael C. Stoll
(May 28, 2021 07:47 CDT)

Name: __Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: _

CITY OF POTOSI, MISSOURI

By: ≤ Name:

Joseph Blount MAYOR 05.27.2021

Title: Date:

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Oustomer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Dri	mar	V D	ot	h
PI	mar	V F	aı	n

From: Waskom - EGT #808527

To: City of Potosi Meter #90240

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 344 Dth/D

On any given day, the customer is entitled to the greater of 344 Dth or .33% of available West Line capacity.

Rate Zone Capacities

Market

2,137 Dth/D

Field

1,557 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT MKT RCPT

City of Potosi

Meter #808654

580

Meter #90240

2,137

Sligo

Meter #90386

165

Waskom - EGT Meter #808527 179

Gulf South Perryville

1,213

Meter #808760

Storage

1,219

Meter #805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

Name: Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Date: May 28, 2021 CITY OF POTOSI, MISSOURI

Name:

Joseph Blount

Title: MAYOR

65-27-2021 Date:

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate____ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

4 . 4	-	4 4
(e)	1erm c	of Rate:

Begin Date(s):

June 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees. Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

CITY OF POTOSI, MISSOURI
BV: 9319
Name: Jeach Blount
Title: MAYOR
Date: 05.27-2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.39, Version 0.0.01

Effective January 1, 2019

City of Potosi TSA No. 513 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

70,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1,219 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLCBD		CITY OF POTOSI, MISSOURI		
Bynna Farac	a (Dec 22, 2019)		BD	By: Mooner R. O. Degy
Name:	Tina V. Faraca	140	MCS	Name Thomas R. Dudlay .
Title:	Chief Commercial Officer		ميدمر	Title: 12Vac
Date:			37	Date: 12.19.2019

513 Contract # 459

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

513 Contract # 459

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

TED

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) This Agreement supersedes and cancels Storage Service Agreement No. 513, as effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1,2586 per month;
Capacity Charge of \$0,2788 annually; and
Injection/Withdrawal Rates of \$0,0163 per Dth.

August 1, 2019 - May 15, 2024
Deliverability Charge of \$1,6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

(ii) Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSI	PPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
By: Tina Faraca (Dec 22, 20)	(9)	BD	By: Morris R. Dolly
Name: Tina V. F Title: Chief Co	araca mmercial Officer	11/3 MCS	Name: Thomas R. Dudlay
Date:		_ 57	Date: 12:19. 2019

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.40, Version 0.0.01

Effective January 1, 2019

City of Potosi TSA No. 1019 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Potosi, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

221 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Potosi 121 East High St. Potosi, MO 63664 Phone: 573.438.7553

Phone: 573.438.7553 Facsimile: 573.438.7008

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

	MISSISSIPPI RIVER TRANSMISSION, LLC	bd	By: Mymir R. Delley
Name:	Tina V. Faraca	- MCS	Name: / Thomas R. Dudlew
Title:	Chief Commercial Officer	MCS	Title: Mayor
Date:		— cr	Date: 12.19.2019
		ST	*

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff, Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,



GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1019 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary	Path
---------	------

From: Glendale - EGT FLD RCPT Meter #805547

To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field

221 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT FLD RCPT

221

Storage

221

Meter #805547

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE_MIŞSISSIPPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
Jiuz-4apc— By: Tina Faraca (Dec 22, 2019)	<u>60</u>	By: Morris R. Delley
Name: Tina V. Faraca Title: Chief Commercial Officer	MCS	Name: Than & R. Dudlay U
Date:	<u>57</u>	Date: 12.119. 2019

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		CITY OF POTOSI, MISSOURI
By: Tina Faraca (Dec 22, 2019)	bd C	BV: Momes R. Delley
Name: Tina V. Faraca	MCS	Name: Thomas R. Dudlar
Title: Chief Commercial Officer	MCS	Title: Mayor
Date:	<u>57</u>	Date: 12: 19. 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.41, Version 0.0.01

Effective January 1, 2019

Village of Dupo TSA No. 304 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, an Illinois municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

310 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES

Village of Dupo, Illinois Attn: Jerald Wilson 107 N. Second St. Dupo, IL 62239

Telephone: 618-286-3280 Facsimile: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	DU.	VILLAGE OF DUPQ, ILLINOIS	
Juntarac	רא		
By: Livia Faraca (Dec 22, 2019) Name: Tina V. Faraca	— bd	Name: Tuchic Internal	-
Title: Chief Commercial Officer	MCS	Title:mayor	
Date:	MCS	Date: /2/) 6/ 20/ j	
	<u>5T</u>		
	ST		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affillated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 304 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary	Paths	,
---------	-------	---

From: NGPL @ SHATTUC/CLINTON #805588

GLENDALE - EGT MKT RCPT #808654

To: DUPO, VILLAGE OF #805528

August 1, 2019 - July 31, 2024:

From: GLENDALE - EGT MKT RCPT #808654

To: DUPO, VILLAGE OF #805528

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

310 Dth/D

Primary Receipt Point(s)	Maximum O	uantity (Dth/D)*	Primary Delivery Point(s)	Maximum Ou	antity (Dth/D)*
January 1, 2019 - July 31, 20 NGPL @ SHATTUC/CLINTON # GLENDALE - EGT MKT RCPT	805588	5 305	DUPO, VILLAGE OF #805	5528	310
August 1, 2019 - July 31, 20 GLENDALE - EGT MKT RCPT : TGT BOARDWALK #90722		305 5	DUPO, VILLAGE OF #8055	28	310

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS	
Name: Tina V. Faraca Title: Chief Commercial Officer	B D	Name: Jerald Wilson	
Date:	MCS.	Title: IMAY 0.7 Date: /2/16/2019	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base dally Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRTs applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS
Juntarac-	BD	
ŘÝia Faraca (Dec 22, 2019) Name: Tina V. Faraca	bd	Name: Decald IN/1500
Title: Chief Commercial Officer	– – <u>мся</u>	Title: mayor
Date:	MCS	Date: 12//6/20/9
	<u>57</u>	, ,

EFFECTIVE JANUARY 1, 2019

$Enable\,Miss is sippi\,River\,Transmission, LLC$

FERC NGA GASTARIFF

Second-Third Revised Volume Negotiated Rates_and Non-Conforming Agreements

Section 2.42, Version 1.0.01

Effective June 1, 2021

Village of Dupo TSA No. 457 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, "), a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Ye

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 1,363 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer:

Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By:

Name: Steven G. Tramonte VP, Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DUPO, ILLINOIS

By: Name: SEVALO

Title: Mayor Date: 5.28.2

MCS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- £11) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Service Agreement originally effective November 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: DUPO, VILLAGE OF #805528

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 177 Dth/D

On any given day, the customer is entitled to the greater of 177 Dth or .17% of available West Line capacity.

Rate Zone Capacities

Field 798 Dth/D Market 1,363 Dth/D

Primary Receipt Point(s) Maxi	mum Quantity (Dth/D)*	Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
TRUNKLINE GAS RECEIPT #12817	191	DUPO, VILLAGE OF #805528	1,363
SLIGO #90386	85		
NGPL @ SHATTUC/CLINTON #80558	3 197		
WASKOM - EGT #808527	92		
GLENDALE - EGT MKT RCPT #80865	4 177		
GULF SOUTH PERRYVILLE #808760	621		
STORAGE #805607	523		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDO set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Steven G. Tramonte

Steven G. Tramonte (May 30, 2021 20:46 CDT) By: Name: Steven G. Tramonte VP. Commercial Transportation & Storage May 30, 2021 Title:

Date:

VILLAGE OF DURO, ILLINOIS

Name: JENHO

Title: Mayou

Date: 5

MCS

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

EXHIBIT B (continued)

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE	MISSISSIPPI RIVER TRANSMISSION, LLC	VILLAGE OF DUPO, ILLINOIS
Ву:	Steven G. Tramonte Steven G. Tramonte (May 30, 2021 20:46 CDT)	By: 1.19
Name:	Steven G. Tramonte	Name: JOIALD WILSON
Title:	VP, Commercial Transportation & Storage	Title: Jayro
Date:	May 30, 2021	Date: 5-28-21



EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.43, Version 0.0.01

Effective January 1, 2019

Village of Dupo TSA No. 510 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Ves

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

30,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

523 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

For Notices and Invoices to Customer: Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, I	LLC	VILLAGE OF DUPO ILLINOIS
Name: Chief Commercial Officer Date:	<u>ST</u>	Name: 12/41/ (1/15/) Title: 12/41/ (1/15/) Date: (1/16/20/9
MCS.	<u>B</u> D	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 510 as in effect pursuant to an amendment effective June 1, 2014 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1. 2019 - May 15. 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section

EXHIBIT A (continued)

34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		VILLAGE OF DUPO, ILLINOIS
Name: Chief Commercial Officer Date:	BD bd mcs	By: Name: Te(Alc) (Wilson Title: MAYO) Date: 12/16/10/0

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.44, Version 0.0.01

Effective January 1, 2019

Village of Dupo TSA No. 1034 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Village of Dupo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDO):

175 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices and Invoices to Customer: Mayor Village of Dupo, Illinois 107 North Second Street Dupo, IL 62239

Phone: 618-286-3280 Fax: 618-286-5505

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLEMISSISSIPPI RIVER TRANSMISSION, LLC	RN	VILLAGE OF DUPO, ILLANDOIS
Name: Tina V. Faraca	bd	Name: Jecord Wilson
Title: Chief Commercial Officer		Title: MANOX
Date:	MCS	Date: 12/16/2019
	<u> </u>	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement,

GENERAL TERMS AND CONDITIONS (continued)

in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract # 1034 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

From: Glendale - EGT FLD R	CPT (#805547)	To: S	torage (#805607)	
Line Capacities and Line Prio provisions of MRT's Tariff (cur	rities applicable to services rently set forth at GT&C Secti	provide ion 8.2(ed under this Agreement : (b)), as subsequently ame	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Capacity				
Field	175 Dth/D			
Primary Receipt Point(s) Glendale – EGT FLD RCPT (#805547)	Maximum Quantity (Dth/D) 175	<u> *</u>	Primary Delivery Point(s) Storage (#805607)	Maximum Quantity (Dth/D)* 175
* On any day MRT shall not I Agreement.	pe obligated to receive or d	leliver a	cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be o	ffered during the time period	from N	/lay 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TRABBUTE MISSISSIPPI RI	Officer ST MCS bd			1600
EFFECTIVE.	JANUARY 1, 2019, SUPERSE	DES EX	HIRLL & ELLECTIVE NOVE	MBER 16, 2017

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate__X__ Discounted Rate___ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	VILLAGE OF DUPO, ILLINDIS
JM Lava	PNC
Byra Faraca (Dec 22, 2019)	DI By DO
Name: Tina V. Faraca	bd Name: Joseph Wilson
Title: Chief Commercial Officer	Title: No a Vov
Date:	MCS Date: 12/16/2019
	ML3
	<u>ST</u>

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT B EFFECTIVE NOVEMBER 16, 2017

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.45, Version 0.0.01

Effective January 1, 2019

Industrial Steam Products TSA No. 2061 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Industrial Steam Products, Inc., an Illinois corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1997, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on June 30, 2025

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending June 30, 2025; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDO):

3,090 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Industrial Steam Products, Inc. Attn: Rick Clarkson 2350 Falling Springs Rd. Sauget, IL 62206 Phone: 618-337-1193

E-mail: rach2n2@aol.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	INDUSTRIAL STEAM PRODUCTS, INC.
By: Tina Faraca (Jan 3, 2020)	By:
Name:	Name: Thomas E. Kernan
Title:	Title: Engineer
Date:	Date: /2/18/19
MCS ST ST	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such len (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #2061, as in effect pursuant to amendments dated July 1, 2015 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path				
January 1, 2019 - July 31, 20	019:			
From: TRUNKLINE GAS RECE	EIPT #12817 To	0:	INDUSTRIAL STEAM PROD #	12730
August 1, 2019 - June 30, 20	025:			
From: TGT BOARDWALK #90	7722 To	0:	INDUSTRIAL STEAM PROD #	12730
Line Capacities and Line Pric provisions of MRT's Tariff (cur	prities applicable to services pr rrently set forth at GT&C Section	rovi n 8	ided under this Agreement s .2(b)), as subsequently amen	hall be determined pursuant to th ded and in effect from time to time
Rate Zone Capacity	16 50 0 C.			
Market	3,090 Dth/D			
Primary Receipt Point(s)	Maximum Quantity (Dth/D)*		Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
January 1, 2019 - July 31, 20	019;			
TRUNKLINE GAS RECEIPT Meter #12817	2,718 Dth/D		INDUSTRIAL STEAM PROD Meter #12730	3,090 Dth/D
NGPL @ SHATTUC/CLINTON Meter #805588	372 Dth/D			
August 1, 2019 - June 30, 20	025:			
TGT BOARDWALK Meter #90722	3,090 Dth/D		INDUSTRIAL STEAM PROD Meter #12730	3,090 Dth/D
* On any day MRT shall not Agreement.	be obligated to receive or de	elive	er a cumulative quantity in e	excess of the MDQ set forth in thi
ENABLE MISSISSIPPI RIVER T	RANSMISSION, LLC		INDUSTRIAL STEAM PRO	DDUCES, INC.
By: Tina Faraca (Jan 3, 2020)			Ву:	
Name:			Name: Thomas	E. Kernan

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JULY 1, 2015 AND AUGUST 1, 2019

Title: __

Date: _

Engineer

Title:

Date:

MCS

ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through June 30, 2025, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$\$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on June 30, 2025

(f) Authorized Overrun:

Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	INDUSTRIAL STEAM PRODUCTS, INC.
Im Jan	o /m
By: Tina Faraca (Jan 3, 2020) Name:	Name: Thomas E Kernan
Title:	Name: Thomas E harnan Title: Engineer
Date:	Date: 12/18/19
MCS ST	

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.46, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4545 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

27,499 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

479 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Jun Farace	
Byra Faraca (Jan 8, 2020)	By:
Name:	Name: WILLIAM KILLEEN
Title:	Title: DIRECTUR ENERGY PROLUMENTAL
Date:	Date: 12 /17 /14
ICS ST	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 4545, as in effect pursuant to an amendment effective July 1, 2014, between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.

(c)	Description of Rate:	Negotiated Rate_	_X	Discounted Rate	
-----	----------------------	------------------	----	-----------------	--

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 – May 15, 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>: Begin Date(s): January 1, 2019 End Date(s): May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Bv:
Name: WILLIAM KILLERN
Title: DURECTOR ELERGY PROLIFEMENT
Date: 12 /171 /14

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.47, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 4551 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Stored Quantity (MSQ):

109.994 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

1.916 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site,

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Jimo tarac	
Bytha Faraca (Jan 8, 2020)	By:
Name:	Name: WILLIAM KILLEW
Title:	Title: DECTOR TENERGY PROCUREMENT
Date:	Date: 12 / 17 / 19
MCC CT	
MG ST	

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Storage Service Agreement No. 4551, as in effect pursuant to an amendment effective July 1, 2014, between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EHXIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- (c) Description of Rate: Negotiated Rate X Discounted Rate

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 – July 31, 2019
Deliverability Charge of \$1.2586 per month;
Capacity Charge of \$0.2788 annually; and
Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024
Deliverability Charge of \$1.6368 per month;
Capacity Charge of \$0.3695 annually; and
Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) <u>Term of Rate</u>:

Begin Date(s):

January 1, 2019

End Date(s):

May 15, 2024

- (e) <u>Authorized Overrun</u>: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- (f) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

(ii)

EHXIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
Biya Faraca (Jan 8, 2020)	Bv:
Name:	Name: WILLIAM KILLDEN
Title:	Title: DIRECTOR EVERGY PROCUREMENT
Date:	Date: 12 /17 /19
100	

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.48, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5123 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Y

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

407 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp.

Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By: Tina Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLIAM KILLEN		
Title:	Title: DIRECTOR ENERGY PROGREMENT		
Date:	Date: (2/17/19		
MCS ST			

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided, Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #5123, as in effect pursuant to an amendment effective August 1, 2012, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Dei	-	100 1	Path	
PII	ma	T V	Pall	ı

From: TRUNKLINE GAS RECEIPT #12817

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market

407 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

NGPL @ SHATTUC/CLINTON

307 Dth/D

ATMOS IL

407 Dth/D

#805588

#805532

TRUNKLINE GAS RECEIPT

#12817

100 Dth/D

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISS	ISSIPPI RIVER	TRANSMISSION.	LLC
JM-7	arac	TRANSMISSION,	

By: Tina Faraca (Jan 8, 2020)

Name:____

Title:

Date:_

57

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

By:

Name: WILLIAM KILLEN

Title: DIRECTURE EMERLY PROCUEEMENT

Date: 12/19/19

EFFECTIVE JANUARY 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_____ Discounted Rate______
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

Contract #5123

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By: Tina Faraca (Jan 8, 2020)	Ву:		
Name:	Name: WILLIAM KILLERY		
Title:	Title: D. RECTUR ENERGY PROCUREMENT		
Date:	Date: 12 / 17 / 13		
MCC			

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.49, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5124 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

348 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilitles.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
Bv:		
Name: William Kill FAV		
Title: Director EVERCY PROCUDENTENT		
Date: 12 /17 /19		
,		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract bevoluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #5124 as effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path				
From: GULF SOUTH PERRY	VILLE #808760 To:	ATMOS MO #805502		
Line Capacities and Line Proprovisions of MRT's Tariff (cu	iorities applicable to services prov urrently set forth at GT&C Section 8	rided under this Agreement s 3.2(b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.	
Rate Zone Capacity				
Field	348 Dth/D			
Market	348 Dth/D			
Primary Receipt Point(s) GULF SOUTH PERRYVILLE #808760	Maximum Quantity (Dth/D)* 348 Dth/D	Primary Delivery Point(s) ATMOS MO #805502	Maximum Quantity (Dth/D)* 348 Dth/D	
* On any day MRT shall no Agreement.	t be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this	
ENABLE MISSISSIPPI RIVER T	FRANSMISSION, LLC	LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.	
By: Tina Faraca (Jan 8, 2020)		By:		
Name:		Name: WILLIAM KILLERN		
Title:		Title: DIRECTUR ENFROY PROCUREMENT		
Date:		Date: 12/17/14		

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By: Tina Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLEEN		
Title:	Title: DIRECTON ENGLISH PROGUETENENT		
Date:	Date: 12 /17 /19		
MCS ST			

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.50, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5125 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

532 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road

Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)	By:
Name:	Name: WILLIAM KILLEEN
Title:	Title: DIRECTOR ENERGY PROCURE MENT
Date:	Date: 12 /17 /15
MCS ST ST	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #5125, as in effect pursuant to an amendment effective May 16, 2015, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD	RCPT #805547 To:	STORAGE #805607	
Line Capacities and Line Pric provisions of MRT's Tariff (cur	orities applicable to services prov rrently set forth at GT&C Section 8	ided under this Agreement s .2(b)), as subsequently amer	shall be determined pursuant to the nded and in effect from time to time.
Rate Zone Capacities			
Field	532 Dth/D		
Primary Receipt Point(s) GLENDALE – EGT FLD RCPT #805547	Maximum Quantity (Dth/D)* 532 Dth/D	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 532 Dth/D
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be	offered during the time period from	m May 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TI	RANSMISSION, LLC	LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.
Juntarac			0 2
By: Tina Faraca (Jan 8, 2020)		By:	
Name:		Name: WILLIAM	KILLER
Title: Date:		Title: Dicector F	LIA PROCUSEMENT
MCS ST			

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply-to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate_____
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)	By:
Name:	Name: WILLIAM KILLEEN
Title:	Title: DIRECTOR EVERON PROCUREMENT
Date:	Date: 12 /19 /19
MCS ST	

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.51, Version 1.0.01

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5127 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 2,481 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
MICHAEL C. Stoll By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By: William
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: WASKOM – EGT RCPT #808527

TRUNKLINE GAS RECEIPT #12817

To: ATMOS MO #805502

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 355 Dth/D

On any given day, the customer is entitled to the greater of 355 Dth or .35% of available West Line capacity.

Rate Zone Capacities

 Market
 2,481 Dth/D

 Field
 1,848 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

GLENDALE – EGT FLD RCPT 1,493 ATMOS MO 2,481

#805547 #805502

DELHI @ HARRISON 171

#90571

WASKOM - EGT 184

#808527

TRUNKLINE GAS RECEIPT 633

#12817

STORAGE 1,848

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll

By: Michael C. Stoll (May 28, 2021 11:02 CDT)

Name: Michael C. Stoll

Name: William Killeen

Title: Sr. Director, Commercial – T&S

Date: May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

By: William Killeen

Title: Director Energy Procurement

Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

enable mississippi river transmission, llc <u>Michael C. Stoll</u>	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Michael C. Stoll (May 28, 2021 11:02 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial – T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.52, Version 0.0.01

Effective January 1, 2019

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5128 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

133 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin

15 Buttrick Road Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By Tina Faraca (Jan 8, 2020)	Bv:
Name:	Name: WILLIAM KILLERN
Title:	Title: DIRECTIVE EVERGY PROGRAMENT
Date:	Date: 12 /14 /14
MCS ST	****

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #5128, as in effect pursuant to an amendment effective May 16, 2015, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path From: GLENDALE - EGT FLD	RCPT #805547 To:	STORAGE #805607	
Line Capacities and Line Pric provisions of MRT's Tariff (cur	orities applicable to services prov rrently set forth at GT&C Section 8	rided under this Agreement s 3.2(b)), as subsequently amer	shall be determined pursuant to the oded and in effect from time to time.
Rate Zone Capacities			
Field	133 Dth/D		
Primary Receipt Point(s) GLENDALE - EGT FLD RCPT #805547	Maximum Quantity (Dth/D)* 133 Dth/D	Primary Delivery Point(s) STORAGE #805607	Maximum Quantity (Dth/D)* 133 Dth/D
* On any day MRT shall not Agreement.	be obligated to receive or delive	er a cumulative quantity in e	excess of the MDQ set forth in this
Such service by MRT shall be	offered during the time period fro	m May 16 through November	15 only.
ENABLE MISSISSIPPI RIVER TI	RANSMISSION, LLC	LIBERTY UTILITIES (MID	STATES NATURAL GAS) CORP.
By: Tina Faraca (Jan 8, 2020)		By:	
Name: Title:			KILLEREN
			ENGREY PROLIVERMENT
Date:		Date:	(1)

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2015.

ST ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified-services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.		
By: Tina Faraca (Jan 8, 2020)	Bv:		
Name:	Name: WILLIAM KILLEEN		
Title:	Title: DIRECTOR EVERGY PROGRAMMENT		
Date:	Date: 12 / 17 / 19		
MCS ST			

EFFECTIVE JANUARY 1, 2019.

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.53, Version 1.0.01

Effective June 1, 2021

Liberty Utilities (Midstates Natural Gas) Corp. TSA No. 5129 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Liberty Utilities (Midstates Natural Gas) Corp., a Missouri corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally August 1, 2012, as amended and restated June 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 783 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Liberty Utilities (Midstates Natural Gas) Corp. Attn: Martin DeBruin 15 Buttrick Road

Londonderry, NH 03053

Email: martin.debruin@libertyutilities.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C. Stoll By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By:
Name: Michael C. Stoll	Name: William Killeen
Title:Sr. Director, Commercial – T&S	Title: Director Energy Procurement
Date:May 28, 2021	Date: 5/28/2021

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: TRUNKLINE GAS RECEIPT #12817

WASKOM - EGT #808527

To: ATMOS IL #805532

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 89 Dth/D

On any given day, the customer is entitled to the greater of 89 Dth or .09% of available West Line capacity.

Rate Zone Capacities

Market 783 Dth/D Field 479 Dth/D

Primary Receipt Point(s)

78 Dth/D

TRUNKLINE GAS RECEIPT 225 Dth/D

#12817

Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)* 783 Dth/D

ATMOS IL

#805532

GLENDALE - EGT FLD RCPT

#805547

GLENDALE - EGT MKT RCPT 79 Dth/D

#808654

GULF SOUTH PERRYVILLE 312 Dth/D

#808760

WASKOM - EGT 47 Dth/D

#808527

SLIGO 42 Dth/D

#90386

STORAGE 479 Dth/D

#805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC <u>Michael C. Stoll</u>

Name: Michael C. Stoll

Title: Sr. Director, Commercial – T&S

Date: _ May 28, 2021

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

William Killeen Name: __ Director Energy Procurement Title:

Date: ____ 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period beginning June 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 1, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.
By: Michael C. Stoll (May 28, 2021 11:03 CDT)	By: WWW.
Name: Michael C. Stoll	Name: William Killeen
Title: Sr. Director, Commercial - T&S	Title: Director Energy Procurement
Date: May 28, 2021	Date: 5/28/2021

EFFECTIVE JUNE 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.54, Version 0.0.01

Effective January 1, 2019

City of Bismarck, Missouri TSA No. 298 (RS FTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Bismarck, Missouri, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ):

62 Oth/O

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRY each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer In an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

ADDRESSES 5)

City of Bismarck, Missouri

Attn: City Hall

924 Center St, P.O. Box 27 Bismarck, MO 63624

Phone: 573-734-2125

Emall: bismarck.of@sbcglobal.net

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF BISMARCK, MISSOURI
Jum Grac Bo	2 1/
By: Tina Faraca (Dec 24, 2019) bd	Ву:
Name:	Name: 3.T. Sky
Title: MCS	Title: MAHOR
Date:	Date: 12-17-19
<u>ST</u>	
ST ST	

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason. Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume Imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, If Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #298 as in effect pursuant to an amendment effective July 1, 2014 between the parties hereto.
- Pursuant to Section 15,8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path From: GLENDALE – EGT MKT I	RCPT #808654	To: E	BISMARK, CITY OF #90235	
Line Capacities and Line Priori provisions of MRT's Tariff (curre	ties applicable to services ently set forth at GT&C Sect	provide	ed under this Agreement sh (b)), as subsequently amend	hall be determined pursuant to the ded and in effect from time to time.
Rate Zone Capacity Market	62 Dth/D			
Primary Receipt Point(s) GLENDALE - EGT MKT RCPT #808654	Maximum Quantity (Dth/C 62 Dth/D	<u>))*</u>	Primary Delivery Point(s) BISMARK, CITY OF #90235	Maximum Quantity (Dth/D)* 62 Dth/D
* On any day MRT shall not t Agreement.	pe obligated to receive or	deliver	a cumulative quantity in e	xcess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TR Juni Grace By: Tina Faraca (Dec 24, 2019) Name: Title: Date:		MCS MCS	CITY OF BISMARCK, MIS By: JT Jy Name: JT, Shy Title: MAYOR Date: J2-12-19	SOURI

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate_____
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth.

Consistent with the foregoing. Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B (continued)

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer If to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION. LLC	B D	CITY OF BISMARCK, MISSOURI
Jyw - Gyac	MC C	By: IT day
Name:	MCS MCS	Name: T.T.Shy Title: MAYOR
Title:	<u>ST</u>	Date: 12-17-19

EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.55, Version 1.0.01

Effective October 1, 2021

City of Bismarck, Missouri TSA No. 451 (RS SCT)

Option Code "A"

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hegeinafter called "MRT," and City of Bismarck, Missouri, a Missouri municipal corporation, hereinafter called the action."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM 1)

Effective Date: Originally November 1, 1993, as amended and restated October 1, 2021, subject to FERC approval

Primary Term End Date: The end of the Day on July 31, 2024

Evergreen/Term Extension?

This Agreement shall become effective as of October 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year the gear thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

OUANTITIES 2)

Maximum Daily Quantity (MDQ):

567 Dth/D

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

RATE 4)

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (cither in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the analysis of the Agreement of the a capacity release award.

ADDRESSES 5)

City of Bismarck, Missouri Attn: City Hall 924 Center St. P.O. Box 27 Bismarck, MO 63624 Phone: 573-734-2125

Email: bismarck.of@sbcglobal.net

the term of this Agreement, or in

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT (continued)

MRT's wire transfer information and addresses for notices and payments shall be tooked on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF BISMARCK, MISSOURI
Steven G. Tramonte By: Steven G. Tramonte Name: Steven G. Tramonte Title: VP, Commercial Transportation & Storage Date:	By: Jenny Shy Name Jeres Shy Titlo: MAYAK Date: Sept 14 2021.
MCS MCS	ਾਰਕ ਹਰγmbuss ਵਾਜ਼ਾਂ be located
	Date

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONCLINIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hercunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable that schedule as well at the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or medifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule. MAT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of the aggregate.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points and available to utilization of a Secondary Receipt Point.

 MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

AMENDED AND THE AUGEEMENT FOR RATE SCHEDULE SCT

GENERAL TERMS AND CONDITIONS (continued)

- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the uniterial in Section 5.400, GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their helrs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail; postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a stronge in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facisimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different shall operate.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective October 1, 2021, this Agreement amends and restates Contract #6129, as in effect pursuant to an amendment effective January 1, 2019, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

r character.

Page 4 of 7

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT A

Primary f	Paths
-----------	-------

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: BISMARK CITY OF #90235

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 105 Dth/D

On any given day, the customer is entitled to the greater of 105 Oth or .10% of available West Line capacity.

Rate Zone Capacities

Field Zone

409 Dth/D

Market Zone

567 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

GULF SOUTH PERRYVILLE

304 Dth/D

BISMARK CITY OF #90235

567 Dth/D

#808760

SLIGO

50 Dth/D

#90386

WASKOM - EGT

55 Dth/D

#808527

TRUNKLINE GAS RECEIPT

41 Dth/D

#12817

NGPL @ SHATTUC/CLINTON

#805588

117 Dth/D Marchy Delivers For (4/4) Max

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

	CNIARLE	MISSISSIPPL	RIVER	TRANSMISSION, LLC	;
--	---------	-------------	-------	-------------------	---

Steven G. Tramonte

Steven G. Tramonte Name:_

VP, Commercial Transportation & Storage -Title:

Date:

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

CITY OF BISMAPCK, MISSOURI

OITY OF BISMARCK, MISCOURI

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or allower. Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties ogne of the requirement to pay maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in whiting of the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Pate For the period July 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market 26% and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per 0th for the Market Zone and \$0.1653 per 0th for the Field Zone.

Consistent with the foregoing, Customer shall also pay any appaidable (2.1) of target penalties, fees, surcharges and assessments.

<u>ed</u> Rate	
1997 and Custons:	ary no chat the

AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE SCT

EXHIBIT B (continued)

(e) Term of Rate:

Begin Date(s):

October 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (1)Consideration for Rate Granted: MRT agrees to the rates applified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would attherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless that otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate,
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRTs Tariff. MRT and Customor hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MIŞŞIŞŞIPPI RIVER T	TRANSMISSION, LLO
----------------------------	-------------------

CITY OF BISMARCK, MISSOURI

	Steven G. Tramonte		
Ву:	Steven G. Tramonte Steven G. Tramonte (Oct 1, 2021 08:20 CDT)		
Name	Steven G. Tramonte		
	VP, Commercial Transportation & Storage		
	<u> </u>		

name: Title: MAYON Oprofili
Date: Sept 14 202

MCS MCS

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.56, Version 0.0.01

Effective January 1, 2019

Elementis Specialties, Inc. TSA No. 226 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Elementis Specialties, Inc., a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on October 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending October 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 461 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Elementis Specialties, Inc. William Lashley 5448 Manchester St. Louis, MO 63110

E-mail: Bill.Lashley@elementis.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		ELEMENTIS SPECIALTIES, INC.		
By: Ima Faraca (Feb 3, 2020) Name: Title: Date:		Name: William A Lash by Title: Plant Manager Date: 1/31/2020		
PO MCS	<u>ST</u>	54.0. <u>(1,5,7,5)</u>		

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #226, as in effect pursuant to amendments dated November 1, 2016 and August 1, 2019, between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

January 1, 2019 - July 31, 2019

From: WASKOM - EGT #808527

TRUNKLINE GAS RECEIPT #12817

To: ELEMENTIS SPECIALTIES #805499

August 1, 2019 - October 31, 2024

From: WASKOM - EGT #808527

To: ELEMENTIS SPECIALTIES #805499

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 52 Dth/D

On any given day, Customer is entitled to the greater of 52 Dth or .05% of available West Line capacity.

Rate Zone Capacities

Field

237 Dth/D

Market

461 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

461 Dth/D

January 1, 2019 - July 31, 2019

TRUNKLINE GAS RECEIPT

Meter #12817

120 Dth/D

ELEMENTIS SPECIALTIES

Meter #805499

NGPL @ SHATTUC/CLINTON

Meter #805588

12 Dth/D

DUKE @ SUGAR CREEK

24 Dth/D

Meter #805595

WASKOM - EGT

15 Dth/D

Meter #808527

EASTRANS DCP CARTH MRT

13 Dth/D

Meter #808641

GLENDALE - EGT MKT RCPT

92 Dth/D

Meter #808654

185 Dth/D

GULF SOUTH PERRYVILLE Meter #808760

EXHIBIT A (continued)

	August 1, 2019 - October 31, 2	2024		
	TGT BOARDWALK Meter #90722	132 Dth/D	ELEMENTIS SPECIALTIES Meter #805499	461 Dth/D
	DUKE @ SUGAR CREEK Meter #805595	24 Dth/D		
	WASKOM - EGT Meter #808527	15 Dth/D		
	EASTRANS DCP CARTH MRT Meter #808641	13 Dth/D		
	GLENDALE - EGT MKT RCPT Meter #808654	92 Dth/D		
	GULF SOUTH PERRYVILLE Meter #808760	185 Dth/D		
	* On any day MRT shall not b	pe obligated to receive or deliver	a cumulative quantity in e	xcess of the MDQ set forth in this
	Agreement.			•
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC		ANSMISSION, LLC	ELEMENTIS SPECIALTIES	S, INC.
	By: Tina Faraca (Feb 3, 2020)		Ву:	lan 5
	Name:		Name: William	A. Losplay
	Title		Title Plant Means	N. S. C. W.

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 1, 2016 AND AUGUST 1, 2019

Date: __

ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum Tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum Tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0031 per Dth and a base daily Reservation Charge of 0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through October 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month.

(e) Term of Rate:

Begin Date(s):

January 1, 2019

End Date(s):

The end of the day on October 31. 2024

(f) Authorized Overrun:

The rate for up to 237 Dth/D from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum Tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable Tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

EXHIBIT B (continued)

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	ELEMENTIS SPECIALTIES, INC.	
By: Tina Faraca (Feb 3, 2020)	By: C. (1)	
Name:	Name: Willia A Cashley	
Title:	Title: Hart Many e	
Date:	Date: 1/3/10/20	
RMD MCS ST	,	

EFFECTIVE January 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.57, Version 0.0.01

Effective January 1, 2019

Olin Corporation TSA No. 184 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Olin Corporation, a Virginia corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993 as amended and restated January 1, 2019 subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024 provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): Rate Zone Capacities: See Exhibit A 3.000 Dth/D

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:

Olin Corporation

Attn: Gretchen Joehl

600 Powder Mill Road

East Alton, Illinois 62024 Telephone: 618-258-3560

Facsimile: 618-251-3111 Email: GAJoehl@Olin.com

Contract # 184

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS (continued)

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

By: Namena Far	aca (Feb 17, 2020)	OLIN CORPORATION By:
Title: Date:		Title: <u>Vice President and President. Winchester</u> Date: <u>2/7/2020</u>
BD	MCS MCS	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #184 effective June 1, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Delhi @ Harrison

#90571

To: Olin Corporation #805498

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 5 Dth/D

On any given day, Customer is entitled to the greater of 5 Dth or .005% of available West Line capacity.

Rate Zone Capacity

Field

3,000 Dth/D

Market

3,000 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Gulf South Perryville

2,995

Olin Corporation

#805498

3,000

#808760

Delhi @ Harrison

5

#90571

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

By:

Na**Tina Faraca (Feb 17, 2020)**Title:

Date:_

OLIN CORPORATION

Name: Brett A. Flaugher

Title: Vice President and President, Winchester

Date: 2/7/202

EFFECTIVE JANUARY 1, 2019 SUPERSEDES EXHIBIT A EFFECTIVE JUNE 1, 2017

BD

MCS

<u>5 /</u>

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate ✓ Discounted Rate ____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

f) Authorized Overrun: The rate for up to 3,000 Dth/d from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit 8 in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPLAIVER TRANSMISSION, LLC By: Name: Title Ina Faraca (Feb

OLIN CORPORATION

Name: Brett

A. Flaugher

Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019

Date: _

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.58, Version 0.0.01

Effective January 1, 2019

Olin Corporation TSA No. 3699 (RS FTS)

Option Code "A"

Contract # 3699

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and Olin Corporation, a Virginia corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 1, 2004 as amended and restated January 1, 2019 subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024 provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

750 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

For Notices to Customer:

Olin Corporation Attn: Gretchen Joehl 600 Powder Mill Road East Alton, Illinois 62024

Telephone: 618-258-3560 Facsimile: 618-251-3111 Email: GAJoehl@Olin.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement	as of the last date shown below.
ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	OLIN CORPORATION
By: JIM Tayor	Ву:
Native fina Faraca (Feb 17, 2020)	Name: <u>Breit A. Flaugher</u> Title: <u>Vice President and President, Winchester</u>
Date:	Date: 2/7/2020

BD MCS

<u>57</u> st

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #3699 effective May 1, 2014 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

Contract # 3699

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path

From: Perryville DISP - EGT

#12993

To: Olin Corporation #805498

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field Market 750 Dth/D

750 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s) Maximum Quantity (Dth/D)*

750

Perryville DISP - EGT #12993

Olin Corporation 750

750

#805498

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Ву Faraca (Fob 17, 2020)

Title:____

OLIN CORPORATION

Name: Brett A. Flaugher

Name: Brett A. Flaugher
Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019 SUPERSEDES EXHIBIT A EFFECTIVE MAY 1, 2014

R

BD

MCS

ST

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit 8 covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate ✓ Discounted Rate _____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0098 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

However, if the Commission approves a maximum daily Reservation Charge for FTS service that is below \$0.2119 per Dth for the Market Zone or \$0.0698 per Dth for the Field Zone in FERC Docket No. RP20-131, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service and/or Field Zone service, as applicable.

EXHIBIT B (continued)

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

(f) Authorized Overrun:

The rate for up to 750 Dth/d from Receipt Points within the Field Zone to Delivery Points within the Market Zone shall be equal to 85% of the Maximum Rate Schedule ITS Tariff rate for Field Zone to Market Zone Usage Charges. Any other authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Contract # 3699

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPP RIVER TRANSMISSION, LLC

Name ina Faraca (Feb 17, 2020)

Date:

OLIN CORPORATION

Name: <u>Brett A. Flaugher</u>

Title: Vice President and President, Winchester

Date: 2/7/2020

EFFECTIVE JANUARY 1, 2019

BD

BD

MCS MCS

<u>57</u>

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.59, Version 0.0.01

Effective January 1, 2019

City or Red Bud TSA No. 351 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

829 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, IL Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618,282,2315

Fax: 618.282,4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC CITY OF RED. BUD; ILLINOIS,	
- Mutas	
Bytina Faraca (Feb 8, 2020)	
Name: Tina V. Faraca Name: Time of the Name:	
Title: Sr. Vice President and Chief Commercial Officer Title:	
Date: 2. 45 2020 Date: 1/7/2010	· · · · · · · · · · · · · · · · · · ·

MCS MCS

57 ST

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means,
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #351 as effective July 1, 2014 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

		_	
Pri	mai	v P	ath

From: Gulf South Pernyville #808760

To: Red Bud City of #90220

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacities

Field

829 Dth/D

Market

829 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Gulf South Perryville

829

Red Bud City of

829

Meter #808760

Meter #90220

ENABLE MISSISSI	PI RIVER	TRANSMISSION,	LLC
-----------------	----------	---------------	-----

Bytes Faraca (Feb 8, 2020)

Name: Tina V. Faraca

Title: Sr. Vice President and Chief Commercial Officer

Date: 2-9-2020

CITY OF RED BUD, ILLINOIS

Name: //w

Title: Mayon

Date: 1/7/2020

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JULY 1, 2014

Mcs

<u>57</u>

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate X Discounted Rate (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shalf bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0085 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0038 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate:

Begin Date(s): Jai

January 1, 2019

End Date(s):

The end of the day on July 31, 2024

EXHIBIT B (continued)

- (f) Authorized Overrun:

 Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

By: Rose
Name: I work Lowe Title: March. Date: 1/7/2020

MCS Mcs

EFFECTIVE JANUARY 1, 2019

57 ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.60, Version 0.0.01

Effective January 1, 2019

City or Red Bud TSA No. 1020 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ):

258 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, IL Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
JAMA TORROOL	By: Le months Roll
By-Tina Faraca (Eeh 12, 2020)	By: Landle K. Ch.
Name: Tina V. Faraca	Name: I make & Landy
Title: Sr. Vice President and Chief Commercial Officer	Title: Mayor
Date: 2-12-2020	Date: //1/2020

ST

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate

GENERAL TERMS AND CONDITIONS (continued)

schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future defaults, whether of a like or of a different character.
- For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) Effective January 1, 2019, this Agreement supersedes and cancels Contract #1020 as in effect pursuant to an amendment effective May 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Path

From: Glendale - EGT Meter #805547

To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field

258 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Glendale - EGT

258

Storage

258

Meter #805547

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By Tina Faraca (Feb 12, 2020)

Name: Tina V. Faraca

Title: Sr, Vice President and Chief Commercial Officer

Date: 2 12 2070

CITY OF RED BUD, ILLINOIS

Name:

Title:

By:

ittle:_____

Date: 1/7/2000

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE MAY 16, 2017

57

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- (a) General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit 8 is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit 8 is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit 8 which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit 8, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit 8, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION. LLC	CITY OF RED BUD, ILLINOIS
By:Tina Faraca (Feb 12, 2020)	By: A mille Roll
Name: Tina V. Faraca	Name: Timethy R Lowly
Title: Sr. Vice President and Chief Commercial Officer Date: Z-12-2020	Title:

MCS MCS

EFFECTIVE JANUARY 1, 2019

<u>57</u>

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.61, Version 1.0.01

Effective June 9, 2021

City or Red Bud TSA No. 460 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally November 1, 1993, as amended and restated June 9, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of June 9, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES

Maximum Daily Quantity (MDQ):

1,520 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

City of Red Bud, Illinois Mayor Tim Lowry 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI	RIVER	TRANSMISSION,	LLC

By: Michael C. Stoll
Name: Michael C. Stoll
Title: Sr. Director, Commercial – T&S

Date: Jun 8, 2021

CITY OF RED BUD, ILLINOIS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Primary Paths

From: Waskom - EGT Meter #808527 Trunkline Gas Receipt Meter #12817 To: City of Red Bud Meter #90220

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity West 172 Dth/D

On any given day, the customer is entitled to the greater of 172 Dth or .17% of available West Line capacity.

Rate Zone Capacities

Field Market 930 Dth/D 1,520 Dth/D

Primary Receipt Point(s)

Maximum Quantity (Dth/D)*

Primary Delivery Point(s)

Maximum Quantity (Dth/D)*

Trunkline Gas Receipt

397

City of Red Bud

1,520

Meter #12817

82

Meter #90220

Sligo

Meter #90386

Glendale - EGT FLD RCPT

Meter #805547

150

NGPL @ Shattuc/Clinton

Meter #805588

39

930

90

Storage Meter #805588

Waskom - EGT

Meter #808527

Glendale - EGT MKT RCPT

Meter #808654

154

Gulf South Perryville

Meter #808760

608

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Michael C.Stoll By:

Name: Michael C. Stoll

Title: Sr. Director, Commercial - T&S

Jun 8, 2021 Date:

CITY OF RED-BUB.

By: Name

Title: Motor Date: 6-8-8081

EFFECTIVE JUNE 9, 2021 SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X__ Discounted Rate____ (Check one)

 For the period beginning June 9, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting. if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0,5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate: Begin Date(s): June 9, 2021

End Date(s): The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (1) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate In any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE	MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By:	Michael C. Stoll Michael C. Stoll Michael C. Stoll (Jun 8, 2021 19:57 EDT)	Bv:
Name: _	Michael C. Stoll	Name: Torone County
Title:	Sr. Director, Commercial - T&S	Title: Moreau
Date:	Jun 8, 2021	Date: 6-8-2021

EFFECTIVE JUNE 9, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.62, Version 0.0.01

Effective January 1, 2019

City or Red Bud TSA No. 515 (RS FSS)

Option Code "A"

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Red Bud. Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Stored Quantity (MSQ):

53.379 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWQ):

930 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

4) ADDRESSES:

City of Red Bud, IL **Mayor Tim Lowry** 200 East Market Street Red Bud, IL 62278 Telephone: 618.282.2315

Fax: 618.282.4344

Email: mayor@cityofredbud.org

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By Tipa Faraca (Feb 12, 2020)	By: U My Ros
Name: Tina V. Faraca	Name: Trackly & Lavar
Title: Sr. Vice President and Chief Commercial Officer	Title:
Date: 2-12-2020	Date: 1/7/2020

MCS MCS

ST

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason. Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer In whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019 this Agreement supersedes and cancels Contract # 515 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

EXHIBIT A

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates. Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein. Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penaltles, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRTs applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and. if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement. with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotiated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as in effect on the Begin Date of this Exhibit A):

January 1, 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month; Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0,0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- (e) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- **(f)** Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS Exhibit A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer (ii) hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF RED BUD, ILLINOIS
By: Tina Faraca (Feb 12, 2020)	By:
Name: Tina V. Faraca Title: Sr. Vice President and Chief Commercial Officer	Name: Timethy K Loutry Title: Mayor
Date: 2-12-2020	Date:

MCS ST

EFFECTIVE JANUARY 1. 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.63, Version 0.0.01

Effective January 1, 2019

City or Waterloo TSA No. 305 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

Maximum Daily Quantity (MDQ): 1,811 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

51 **ADDRESSES**

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618-939-8600

Facsimile: 618-939-8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By:	CITY OF WATERLOO, ILLINOIS By:		
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z - ZG - Zo Zo	Name: Thomas Sm.th Title: MAGAR Date: 100- 2020		
AD MCS ST			

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unitateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all Individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the

GENERAL TERMS AND CONDITIONS (continued)

GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k). GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels Contract #305 as effective January 1, 2019 and August 1, 2019 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to part of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

Pri	marv	Path

From: Perryville Disp - EGT Meter #12993

To: City of Waterloo Meter #12963

Line Capacities and Line Prioritles applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Primary Receipt Point(s) January 1, 2019 – July 31, 20: Rate Zone Capacities	Maximum Quantity (Dt)	n/D)* Primary Delivery Point(s)	Maximum Quantity (Dth/D)*
Market Field	1,811 Dth/D 680 Dth/D		
Perryville Disp - EGT #12993	500	City of Waterloo #12963	1,811
Glendale - EGT FLD RCPT #80	5547 180		
Glendale - EGT MKT RCPT #80	8654 426		
Trunkline Gas Receipt #12817	205		
NGPL @ Shattuc/Clinton #8055	588 500	F.:	
Storage #805607	680		
August 1, 2019 - July 31, 2024 Rate Zone Capacities Market Field	1;811 Dth/D 680 Dth/D		
Perryville Disp - EGT #12993	500	City of Waterloo #12963	1,811
TGT Boardwalk #90722	705		
Storage #805607	680		
Glendale - EGT FLD RCPT #805	5547 180		
Glendale - EGT MKT RCPT #80	8654 426		
* On any day MRT shall not b Agreement.	e obligated to receive o	or deliver a cumulative quantity in exc	cess of the MDQ set forth in this
ENABLE MISSISSIPPI RIVER TRA	ANSMISSION, LLC	CITY OF WATERLOO, ILLIN	OIS
By Tina Faraca (Feb 26, 2020)		By:	
Name: Tina V. Faraca		Name: Thomas S	mith
Title: Chief Commercial Offic		Title: Mayor	
Date: 2-26-20	20	Date:)

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

BD MCS ST

Contract # 305

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X____ Discounted Rate_____ (Check one)

 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.1376 per Dth for the Market Zone with a Usage Charge of \$0.0035 per Dth and a base daily Reservation Charge of \$0.0531 per Dth for the Field Zone with a Usage Charge of \$0.0030 per Dth.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth for the Market Zone with a Usage Charge of \$0.0031 per Dth and a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:	Any authorized overrun o	juantities shall be at the a	applicable maximum Tariff rate
-----	---------------------	--------------------------	------------------------------	--------------------------------

(g) Rate-Related Provisions:

- Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's **(i)** agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRTs Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
By: Tina Faraca (Feb 26, 2020) Name: Tina V. Faraca Title: Chief Commercial Officer Date: 2 - 26 - 20 20	By: I A Smith Name: Thomas Smith Title: Mayor Date: Jan 12020

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019 AND AUGUST 1, 2019

BD

MCS

ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.64, Version 0.0.01

Effective January 1, 2019

City or Waterloo TSA No. 1042 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 16, 1995, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 149 Dth/D

Rate Zone Capacities: See Exhibit A

Such service by MRT shall be during the period from May 16 through November 15 only.

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600 Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS By:
Name: Tina V. Faraca Title: Chief Commercial Officer Date: 2-26-2020	Name: Thomas Smith Title: MALLOR Date: Jan 1. 2020
BD MCS ST 8D MCS ST	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRTs prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the

GENERAL TERMS AND CONDITIONS (continued)

GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- Effective January 1, 2019, this Agreement supersedes and cancels Contract #1042 as in effect pursuant to an amendment effective November 16, 2017 between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Ori	m	20	Path
711	ш	div	raui

From: Glendale - EGT FLD RCPT Meter #805547 To: Storage Meter #805607

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Field 149 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*

Glendale - EGT FLD RCPT

149

Storage

149

Meter #805547

149

Meter #805607

Such service by MRT shall be offered during the time period from May 16 through November 15 only.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC By: Transfer of Feb 26 2020		CITY OF WATERLOO, ILLINOIS	
Name:	Tina V. Faraca	Name: Thomas Smith	
Title:	Chief Commercial Officer	Title: MAUDE	
Date:	2-26-2020	Date:	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017

BD MCS ST

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

Contract # 1042

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, If the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
- (d) Description of Rate: Negotiated Rate_X_ Discounted Rate____ (Check one)
 For the period January 1, 2019 through July 31, 2019, MRT and Customer agree, pursuant to the terms of this Exhibit B, that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0531 per 0th for the Field Zone with a Usage Charge of \$0.0030 per 0th.

For the period beginning August 1, 2019 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.0698 per Dth for the Field Zone with a Usage Charge of \$0.0031 per Dth.

Consistent with the foregoing, Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

(e) Term of Rate: Begin Date(s): January 1, 2019

End Date(s): The end of the day on July 31, 2024

EXHIBIT B (continued)

(f)	Authorized Overrun:
	Any authorized overrun quantities shall be at the applicable maximum Tariff rate.

(g) Rate-Related Provisions:

- (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
- Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS	
By: Tina Faraca (Feb 26, 2020)	BY: AM	
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z-26-2020	Name: Thomas Smith Title: Mayor Date: Jan 1.2020	

EFFECTIVE JANUARY 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE NOVEMBER 16, 2017



MCS

ST

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.65, Version 1.0.01

Effective October 1, 2021

City of Waterloo TSA No. 461 (RS SCT)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

TERM 1)

Effective Date: Originally November 1, 1993, as amended and restated October 1, 2021, subject to FERC approval

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall become effective as of October 1, 2021 and shall continue for a primary term ending July 31, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) **QUANTITIES**

2,962 Dth/D Maximum Daily Quantity (MDQ):

Rate Zone Capacities: See Exhibit A

RECEIPT AND DELIVERY POINTS 3)

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule SCT. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) **ADDRESSES**

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600

Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, !LLINOIS	
Michael C. Stoll By: Michael C. Stoll (Sep 9, 2021 15:45 CDT)	BV: TLIX	
Name: Michael C. Stoll	Name: THOMAS SMITH	
Title: Sr. Director, Commercial - T&S	Title: MAYOR	
Date:	Date: 9-7-3021	

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule SCT of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.

GENERAL TERMS AND CONDITIONS (continued)

- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.
- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if malled by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement amends and restates the Superseding Amended and Restated Agreement effective January 1, 2019 between the parties hereto.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.

EXHIBIT A

Prim	ary	Pati	hs

From: Waskom - EGT Meter #808527

Trunkline Gas Receipt Meter #012817

To: City of Waterloo Meter #12963

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 335 Dth/D

On any given day, the customer is entitled to the greater of 335 Dth or .33% of available West Line capacity.

Rate Zone Capacities

Market 2,962 Dth/D Field 2,112 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)* NGPL @ Shattuc/Cling City of Waterloo 2,962 Meter #12963

Meter #805588 Trunkline Gas Receipt

773

Meter #012817

160 Sligo

Meter #90386

Gulf South Perryville 1.183

Meter #808760

Waskom - EGT 175

Meter #808527

Glendale - EGT FLD RCPT 594

Meter #805547

1,045 Storage

Meter #805607

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
Michael C. Stoll By: Michael C. Stoll (Sep. 9. 2021 15:45 CDT)	BV:
Name: Michael C. Stoll	Name: THOMAS SMITH
Title: Sr. Director, Commercial - T&S	Title: MAYOR
Date:Sep 9, 2021	Date: <u>9-7-2021</u>
Name: Michael C. Stoll Title: Sr. Director, Commercial - T&S	Name: THOMAS SMITH Title: MAYOR

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT A EFFECTIVE JANUARY 1, 2019

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement(s) specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be those specified on Exhibit A as in effect on the date hereof.
 - (d) Description of Rate: Negotiated Rate_X_ Discounted Rate___ (Check one)

 For the period beginning October 1, 2021 through December 31, 2021, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.4337 per Dth for the Market Zone and \$0.1426 per Dth for the Field Zone.

For the period beginning January 1, 2022 through the Primary Term End Date, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified on Exhibit A, up to applicable Rate Zone Capacities, shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a Usage Charge of \$0.5027 per Dth for the Market Zone and \$0.1653 per Dth for the Field Zone.

Consistent with the foregoing, Customer shall also pay any applicable Tariff charges, penalties, fees, surcharges and assessments.

EXHIBIT B (continued)

(e) Term of Rate:

Begin Date(s):

October 1, 2021

End Date(s):

The end of the day on July 31, 2024

- (f) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rate.
- (g) Rate-Related Provisions:
 - Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's (i) agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRTs applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS
Michael C. Stoll By: Michael C. Stoll (Sep 9, 2021 15:45 CDT)	By: If If
Name: Michael C. Stoll	Name: THOMAS SMITH
Title: Sr. Director. Commercial - T&S Date: Sep 9, 2021	Title: MAYOR Date: 9-7-doll

EFFECTIVE OCTOBER 1, 2021, SUPERSEDES EXHIBIT B EFFECTIVE JANUARY 1, 2019

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 2.66, Version 0.0.01

Effective January 1, 2019

City or Waterloo TSA No. 516 (RS FSS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

This STORAGE SERVICE AGREEMENT, hereinafter referred to as "Agreement," made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and City of Waterloo, Illinois, a municipal corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall provide natural gas storage service for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such storage during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date: Originally November 1, 1993, as amended and restated January 1, 2019, subject to FERC approval

Primary Term End Date:

The end of the day on May 15, 2024

Evergreen/Term Extension?

Yes

This Agreement shall become effective as of January 1, 2019 and shall continue for a primary term ending May 15, 2024; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

QUANTITIES 2)

Maximum Stored Quantity (MSQ):

60,000 Dth

(Based on a heat content of 1,020 Btu per Cubic Foot)

Maximum Daily Withdrawal Quantity (MDWO):

1,045 Dth

3) RATE

Service hereunder shall be provided pursuant to Rate Schedule FSS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time, ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit A, or other format provided for in MRT's Tariff, in effect during the term of this Agreement or in a capacity release award.

ADDRESSES: 4)

Mayor City of Waterloo 100 West Fourth Street Waterloo, IL 62298 Phone: 618.939.8600

Facsimile: 618.939.8988

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's internet web site.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS (continued)

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

	MISSISSIPPI RI	VER TRANSMISSION, LLC	CITY OF WATERLOO, ILLINOIS By:
Name: Title: Date:	Tina V. Faraca Chief Commer 2 - 26 -	cial Officer	Name: Thomas Sm+h Title: Mayok Date: Jan J · ZDZD
<u>BD</u>	MCS MCS	SI	

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS

- 1) Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for storage hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder (including withdrawal of stored quantities) nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' written notice to Customer, may suspend further injections and/or withdrawals of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further injections and/or withdrawals of gas on behalf of Customer.
- Service hereunder shall be provided pursuant to Rate Schedule FSS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- 5) This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C set forth in MRT's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of storage service hereunder shall be in accordance with the priorities set out in the GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the storage service under this Agreement and to revise the priority and/or scheduling of this storage service from time to time.
- 6) MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- 7) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedule FSS may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's Tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS

GENERAL TERMS AND CONDITIONS (continued)

- 8) Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- 9) Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- 10) This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing (or, if MRT permits or requires, otherwise memorialized via electronic means) and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 11) For service at rates other than MRT's applicable maximum Tariff rates, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- 12) Effective January 1, 2019, this Agreement supersedes and cancels Contract #516 as in effect pursuant to an amendment effective May 16, 2015 between the parties hereto.
- 13) Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- 14) Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided in MRT's Tariff.

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS **EXHIBIT A**

Customer agrees to pay the rates specified on this Exhibit A for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the Agreement specified above, (a) the storage rates and charges as defined below for the specified services provided under the Agreement only apply to the quantities and/or time periods described herein. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in MRT's Tanff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit A covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tanff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the month following the month in which such termination notice is received.
- Description of Rate: Negotiated Rate X Discounted Rate (Check one) (c)

MRT shall bill and Customer shall pay the following rates for service under the Agreement up to the applicable contract limitations (as In effect on the Begin Date of this Exhibit A):

January 1. 2019 - July 31, 2019 Deliverability Charge of \$1.2586 per month; Capacity Charge of \$0.2788 annually; and Injection/Withdrawal Rates of \$0.0163 per Dth.

August 1, 2019 - May 15, 2024 Deliverability Charge of \$1.6368 per month: Capacity Charge of \$0.3695 annually; and Injection/Withdrawal Rates of \$0.0221 per Dth.

The specified rates are not subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(d) Term of Rate:

Begin Date(s): January 1, 2019

End Date(s):

May 15, 2024

- (e) Authorized Overrun: Any authorized overrun quantities shall be at the applicable maximum Tariff rates.
- **(f)** Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit A in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit A than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the General Terms and Conditions of MRT's Tariff, and (2) capacity release credits) from rates, refunds or

SUPERSEDING AMENDED AND RESTATED STORAGE SERVICE AGREEMENT FOR RATE SCHEDULE FSS EXHIBIT A (continued)

other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, it will have the right to immediately terminate or modify any provisions of this Exhibit A that would allow Customer to pay amounts less than the maximum applicable tariff rate.

Regulatory Authority: This Exhibit A is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit A is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit A which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit A, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (c) of this Exhibit A, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this Agreement; provided, however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Jime Tarka	CITY OF WATERLOO, ILLINOIS	
ByTina Faraca (Feb 26, 2020)	By: 110	
Name: Tina V. Faraca Title: Chief Commercial Officer Date: Z-Z6-Z6	Name: Thomas Smith Title: Mayor Date: Jan 1- 2020	

EFFECTIVE JANUARY 1, 2019

BD

MCS

ST

 2^{nd} Rev Volume Negotiated Rates & Non-Conforming Service Agreements

Section 3.0
Non-Conforming Agreements
Version 0.0.0
Page 1 of 1

SECTION 3.0

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC'S NON-CONFORMING AGREEMENTS

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 3.1, Version 0.0.01

Effective January 1, 2018
WRB Refining, LP. TSA No. 6060 (RS FTS)
Option Code "A"

TRANSPORTATION SERVICE AGREEMENT

Contract #100042

rms.

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of November, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on a firm basis, and Shipper shall furnish, or cause to be furnished, to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date:

November 1, 2016

Primary Term End Date:

March 31, 2024

This Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the Internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): November through March: 25,000 Dth/d Maximum Daily Quantity (MDQ): April through October: 0 Dth/d

RECEIPT AND DELIVERY POINTS

Receipt Point NGPL- Madison County (IL)	Maximum Quantity* 25,000 Dth/d during months of November through March	Delivery Point(s) Wood River Refinery	Maximum Quantity* 25,000 Dth/d	Maximum Delivery Pressure 240 psi
NGPL- Madison County (IL)	only. 25,000 Dth/d	Distilling West Refinery (Secondary)	25,000 Dth/d	ne (Pii 180 psi

^{*}On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

ADDRESSES 5)

For Notices to Shipper: Name: Contract Administration Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197

Telephone: 281-293-2333 Facsimile: 281-293-5914

For Notices to Transporter:

14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060 Facsimile: 314- 991-7600

Transporter Nominations (other than electronic): Transportation Services Facsimile: 346-701-2905

E-mail:

VC_SchedulingInterstate@enablemidstream.com

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068

Telephone: 618-255-3202 Facsimile: 618-255-3011

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer. Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609 Account #0010-322-7816 Ref: Gas Transportation

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 713-207-9020

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING LP

Name:

msh By:

Andy Giffhorn Title:

GM, Midstream Commercial & B

Address: Phillins 66 Company

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

ef Executive Officer

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule FTS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

EXHIBIT A

RATES

For each month that this Agreement is in effect, Shipper shall pay Transporter or cause Transporter to be paid for all services provided hereunder, in accordance with applicable provisions of Transporter's Tariff, provided however, that the rates applicable to all service provided hereunder shall be as follows:

Reservation Charge:

\$2.7375 /Dth of MDQ per Month

Usage Charge:

\$0.005/ Dth

Authorized

Overrun Rate:

\$0.080 /Dth

Fuel and Losses:

To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%,

as measured by Transporter

Surcharges:

None, unless directed otherwise by the Illinois Commerce Commission as

non-discountable

CONDITIONAL CREDIT AGAINST RESERVATION CHARGE

In the event that Shipper, for any day during any November through March period when this Agreement is in effect, utilizes interruptible transportation service on the interstate natural gas pipeline system of Enable Mississippi River Transmission, LLC ("MRT") and pays for such service pursuant to the MRT interruptible transportation service agreement (MRT ITS # 3808) effective August 1, 2016, then, for such day, Transporter shall apply a credit against the daily Reservation Charge that otherwise would apply to Shipper hereunder (the daily equivalent calculated as: \$2.7375 + 30.41667 = \$0.08999/Dth per Day), reducing such daily Reservation Charge by an amount equivalent to the amount paid by Shipper to MRT for such interruptible transportation service, excluding nondiscountable surcharges, for such day; provided, however, that in no event shall Shipper's Reservation Charge hereunder be reduced below zero and such credit shall only apply to the daily Reservation Charges associated with the unused FT capacity contracted hereunder. For each day for which Shipper does not utilize and pay for such MRT interruptible transportation service, Shipper shall be obligated to pay the full Reservation Charge.

REGULATORY APPROVALS REQUIRED

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state and local laws to effect the transportation services and other arrangements involving Transporter and Shipper contemplated herein. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements; provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100042, dated as of November 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule FTS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff;
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but πot less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE TRANSMISSION

Name: Rodney J.\Salto

Title: President & Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney J. Sallor

Title: President & Chief Executive Officer

[UT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, LP

By its Operator, Phillips 65 Company

Name:

Andy Siffnom Commercial & BD Philips 66 Company Title:

[WRB Signature Page to Assignment Agreement]

Enable Mississippi River Transmission, LLC FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 3.2, Version 0.0.01

Effective January 1, 2018
WRB Refining, LP. TSA No. 6061 (RS ITS)
Option Code "A"

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

Contract # 100043

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into on this 1st day of August, 2016, by and between Enable Illinois Intrastate Transmission, LLC, a Delaware limited liability company, hereinafter called "Transporter," and WRB Refining, LP, a Delaware corporation, hereinafter called "Shipper."

In consideration of the mutual covenants herein contained, the parties hereto agree that Transporter shall transport for Shipper, on an interruptible basis, and Shipper shall furnish, or cause to be furnished to Transporter, natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) **TERM**

Effective Date:

August 1, 2016

Primary Term End Date:

March 31, 2024

2) QUANTITIES

Maximum Daily Quantity (MDQ):

25,000 Dth/D

3) RECEIPT AND DELIVERY POINTS

15031	Receipt Point	Maximum	Yanbos	Maximum	Maximum
	NGPL	Quantity	Malpelivery Point(s)	Quantity*	Delivery Pressure
	Madison County, IL	25,000	Wood River Refinery	25,000	240 psi
	NGPL Madison County, IL	25,000	Distilling West Refinery	25,000	180 psi

^{*} On any day Transporter shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

4) RATE

Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate and any other charges specified in Transporter's Tariff, as on file and in effect from time to time, for services rendered hereunder, unless otherwise agreed in writing by Transporter and Shipper.

5) **ADDRESSES**

For Notices to Shipper:

Name: Contract Administration

Address: WRB Refining, LP

P.O. Box 2197

Houston, TX 77079-2197 Telephone: 281-293-2333 Facsimile: 281-293-5914

For Bills to Shipper:

Name: Mary Brand, Financial Analyst

Address: WRB Refining, LP

P.O. Box 76

Roxana, IL 62084-0068 Telephone: 618-255-3202 Facsimile: 618-255-3011

For Notices to Transporter: 14805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017-6060

Facsimile: 314-991-7600

For Payments to Transporter:

Attn: Accounting

14805 North Outer 40 Road

Suite 230

Chesterfield, MO 63028-6060

For Wire Transfer: Chase Bank of Texas

Enable Illinois Intrastate Transmission, LLC

ABA 113000609

Account #0010-322-7816 Ref: Gas Transportation

Transporter Nominations (other than electronic): **Transportation Services** Facsimile: 346-701-2905

Transporter Pipeline Operations: Systems Control Department 1111 Louisiana St., Suite 1229

Houston, TX 77002 Telephone: 346-701-2660

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date hereinabove first written.

WRB REFINING, LP

ENABLE ILLINOIS INTRASTATE TRANSMISSION, LLC

Ву: Name: Andy Giffhorh

Title: Address GM, Midstream Commercial & BD Phillips 66 Company

Name:

President & Chief Executive Officer Title: 14805 North Outer 40 Road, Suite 230

Chesterfield, MO 63017-6060

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for transportation hereunder. In addition, upon termination of this Agreement, Shipper agrees that it will thereafter make no further demand for service hereunder and Transporter agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Shipper agrees to cooperate with and assist Transporter in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any quantity imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter.
- 3) In accordance with the terms and conditions of the General Terms and Conditions of Transporter's Tariff, (General Terms and Conditions), if Shipper fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by Transporter hereunder, Transporter, upon ten (10) days' prior written notice to Shipper, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with the General Terms and Conditions.
- Service hereunder shall be provided pursuant to the Rate Schedule ITS of Transporter's Tariff. Shipper will provide fuel in kind.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the General Terms and Conditions set forth in Transporter's Tariff, as on file and in effect from time to time, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in Transporter's General Terms and Conditions. To the extent not inconsistent with effective law, Transporter shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- Transporter shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the General Terms and Conditions, in accordance with the Natural Gas Act or other applicable law.
- Shipper may deliver or cause to be delivered to Transporter a maximum receipt point quantity at the Receipt Points described herein, and Transporter shall redeliver thermally equivalent quantities at the Delivery Points described herein which excludes a quantity of gas for Fuel Use and Loss. A maximum delivery point quantity is also specified for each Transporter delivery point. For firm service, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- In the event that Transporter places on file with the Illinois Commerce Commission ("Commission") another rate schedule which may be applicable to service rendered hereunder, then Transporter, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. Transporter shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or General Terms and Conditions, or to propose, file, and make effective superseding rate schedules and/or General Terms and Conditions, for the purpose of changing the rates, charges, and other provisions thereof effective as to Shipper.
- This Agreement shall not be assigned by Shipper in whole or in part without Transporter's prior written consent, which consent shall not be unreasonably withheld. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper without Transporter's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as fully delivered when hand-delivered, telecopied, or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address).
- 11) Each party shall notify the other in writing of the name, address, telephone number and telecopy number of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing and executed by authorized representatives of the parties. No waiver by either Shipper or Transporter of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.

INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT

EXHIBIT A

This Exhibit A reflects the terms and conditions under which Transporter has agreed to assess Shipper discounted rates for transportation service subject and pursuant to this Agreement. Transporter and Shipper have agreed that the rates and charges applicable for the term of the Agreement shall be as follows:

- 1. Usage Charge: For each year for the term of this Agreement:
 - · April through October: \$.07 per Dth
 - November through March: \$.08 per Dth
- Authorized Overrun (AO): For volumes in excess of MDQ up to an additional 10,000 Dth per day the AO Rate shall be the Usage Charge set forth in (1) above.
- 3. The discounted rates set forth herein shall only apply to deliveries to Shipper's Wood River and Distilling West Refineries.
- Fuel and LUFG: To be paid by Shipper in kind in amounts equal to each month's actual fuel usage and gas losses, but not less than 0.0%, as measured by Transporter.
- 5. Surcharges: None, unless directed otherwise by the Illinois Commerce Commission as non-discountable.

The effectiveness of this Agreement is contingent upon the grant of any and all regulatory and other approvals required under applicable federal, state, and local laws to effect the transportation services and related construction and other arrangements involving Transporter and Shipper. Shipper shall be obligated to take reasonable steps in consultation with Transporter to support, before applicable regulatory authorities, Transporter's efforts to secure necessary approvals for such services and related arrangements. In the event that any such regulatory authority rejects any part of this or any related agreement, or approves this or any related agreement subject to any condition or modification deemed unacceptable to either Transporter or Shipper, then such party may, by written notice to the regulatory authority and the other party no later than thirty (30) days following issuance of a final order that retains the offending condition or modification, terminate this and related agreements, provided, however, that in such event, the parties hereto shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the benefits of the transaction set out in this and related agreements.



ENable Mississippi River Transmission, LLC 1 4805 North Outer 40 Road, Suite 230 Chesterfield, MO 63017

November 9, 2017

VIA EMAIL

Mr. Andy Giffhorn
GM, Midstream Commercial & BD
WRB Refining, LP
P66 Houston Operations Center, N742-02
1075 W. Sam Houston Parkway, Suite 200
Houston, TX 77043

Re: Agreement to Assign Contract # 100043, dated as of August 1, 2016 between Enable Illinois Intrastate Transmission, LLC ("IIT") and WRB Refining, LP ("WRB") (the "WRB Agreement")

Dear Mr. Giffhorn:

IIT and WRB are parties to the WRB Agreement, under which IIT has agreed to transport natural gas on behalf of WRB pursuant to IIT's Tariff on file with the Illinois Commerce Commission. IIT and its affiliate Enable Mississippi River Transmission, LLC ("MRT") have agreed to a transaction by which MRT will acquire all of the natural gas pipeline facilities currently owned by IIT (the "IIT-MRT Transaction"). Effective on the date the IIT-MRT Transaction closes (the "Closing Date"), IIT will be dissolved.

Subject to the condition precedent set forth below, by this agreement (the "Assignment Agreement"), IIT, MRT, and WRB (the "Parties") agree that the WRB Agreement will be assigned from IIT to MRT with the assignment to be effective on the Closing Date. Starting on the Closing Date, MRT will provide transportation service to WRB pursuant to Rate Schedule ITS of MRT's FERC Gas Tariff (the "MRT Tariff"). To effectuate this assignment, and to ensure that the Parties retain the benefit of the bargain they reached as outlined in the WRB Agreement, the Parties agree that, effective on the Closing Date, the WRB Agreement will be interpreted and implemented as follows:

- (i) references in the WRB Agreement to "IIT" and "Transporter" will become references to "MRT";
- (ii) references in the WRB Agreement to IIT's Illinois Intrastate Tariff will become references to the MRT Tariff:
- (iii) terms in the WRB Agreement that are defined terms in the MRT Tariff will be interpreted consistent with the definitions of those terms set forth in the MRT Tariff, which includes changing references to "Shipper" in the WRB Agreement to "Customer"; and

(iv) the WRB Agreement's "Fuel and Losses" provisions will be interpreted and implemented as follows: WRB shall pay Fuel and losses in kind in amounts equal to: (i) for service using solely the facilities previously owned by IIT, actual Fuel Use and LUFG calculated by MRT solely for facilities previously owned by IIT, but not less than 0.0%; and (ii) for service that takes place in whole or in part using facilities that were not previously owned by IIT, actual Fuel Use and LUFG calculated by MRT pursuant to GT&C Section 22 of the MRT Tariff.

IIT shall advise WRB when it anticipates that the Closing Date will occur, and will additionally notify WRB of the occurrence of the Closing Date immediately following such date.

Prior to the Closing Date, MRT agrees to file the WRB Agreement and this Assignment Agreement with the Federal Energy Regulatory Commission ("FERC") and request from FERC any approvals necessary to allow the rates, terms, and conditions of the WRB Agreement, as clarified by this Assignment Agreement, to remain in full force and effect on and after the assignment of the WRB Agreement to MRT. WRB's consent to the assignment of the WRB Agreement is subject to the condition precedent that the FERC grants the necessary approvals without modification to Assignment Agreement.

Subject to the foregoing, the Parties agree that, upon the Closing Date, MRT will be substituted, for all purposes, in the place of IIT under the WRB Agreement. Subject to any requirements imposed by FERC, MRT agrees that (i) MRT will perform all of its obligations under the WRB Agreement, as revised by this Assignment Agreement, in favor of WRB (including obligations of IIT incurred under the WRB Agreement prior to the Closing Date), and (ii) WRB will perform all of its obligations under the WRB Agreement, as clarified by this Assignment Agreement, in favor of MRT (including obligations of WRB incurred under the WRB Agreement prior to the Closing Date). In the event that the IIT-MRT Transaction does not occur, this Assignment Agreement will be null and void, and of no legal significance.

After executing this Assignment Agreement below on the enclosed counterpart, please return the executed counterpart to MRT at 14805 North Outer 40 Road, Suite 230, Chesterfield, Missouri 63017. If you have any questions, please contact Michael Stoll via phone at 636-812-7121 or via e-mail at Mike.Stoll@enablemidstream.com.

[Signature Pages Follow]

Sincerely,

ENABLE ILLINOIS INTRASTATE

TRANSMISSION

Name: Rodney J. Sailor

President'& Chief Executive Officer

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Name: Rodney V. Sallor

Fitte: President & Chief Executive Officer

[IIT and MRT Signature Page to Assignment Agreement]

AGREED AND ACKNOWLEDGED BY:

WRB REFINING, ER
By its Operator, Phillips 46 Company

WBA: Name: Title:

Andy Glifforn
GM, Midstream Commercial & BD
Philips 66 Company

[WRB Signature Page to Assignment Agreement]

$Enable\,Miss is sippi\,River\,Transmission, LLC$

FERC NGA GAS TARIFF

Second-Third Revised Volume Negotiated Rates and Non-Conforming Agreements

Section 3.3, Version 3.0.01

Effective May 1, 2022

United States Steel Corporation TSA No. 3227 (RS FTS)

Option Code "A"

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: Originally May 1, 2002, as amended and restated May 1, 2022

Primary Term End Date: The end of the day on July 31, 2024

Evergreen/Term Extension? Yes

This Agreement shall be in effect after the above-specified Primary Term End Date unless and until terminated by either MRT or Customer by written notice to the other delivered at least six (6) months prior to the next succeeding contract year.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 46,728 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation 600 Grant Street, Suite 2014 Pittsburgh, PA 15219

Attn: Maddy King Email: mking@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

By: Steven Tramonte

Name: 518DD2C81AZE454

Name: 518DD2C81AZE454

Title: 4/26/2022ce President

Date:

UNITED STATES STEEL CORPORATION

Name: Ralph R. Riberich, Jr.

Title: <u>Director - Energy & Metals, Procurement</u>

Date: <u>April 25, 2022</u>

(K





SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum daily quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- 9) Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibit A attached hereto is incorporated into this Agreement in its entirety.
- Effective May 1, 2022, this Agreement amends and restates the Amended and Restated Transportation Service Agreement No. 3227, originally effective May 1, 2002, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof; in particular, this Agreement replaces and supersedes that Amended and Restated Transportation Service Agreement executed by MRT on October 12, 2021 which was to become effective as of August 1, 2022.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to an extension of the term with respect to all of the capacity previously committed under this Agreement.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under Customer's FTS Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under FTS Agreement #6112, an MDQ reduction may occur under this Agreement; provided, however that in no event shall Customer's total MDQ under this Agreement #3227 and FTS Agreement #6112 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #6112. Any MDQ reduction under this section shall be allocated as follows: Market Zone only capacity of up to 10,832 Dth/D shall be reduced first with the remaining amount of the proven reduction amount 5,168 Dth/D allocated to Field to Market Zone capacity. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction by December 31, 2022 to be effective June 1, 2023.

SUPERSEDING AMENDED AND RESTATED TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

EXHIBIT A

Primary Path

From: #808527 Waskom - EGT To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Line Capacity

West 4,087 Dth/D

On any given day, the customer is entitled to the greater of 4,087 Dth or 4.0% of available West Line capacity.

Rate Zone Capacities

Field 42,934 Dth/D Market 46,728 Dth/D

Primary Receipt Point(s) Glendale – EGT Fld Rcpt #805547	<u>Maximun</u> 29,860	n Quantity (Dth/D)*	Primary Delivery Point(s) Granite City Steel #805495	Maximum Quantity (Dth/D)* 46,728
Glendale - EGT Mkt Rcpt #808654	2,865			
Waskom - EGT #808527	2,126			
Perryville Disp - EGT #12993	8,987			
Noark to MRT_Lawrence #805548	929			
Sligo #90386	1,961			
Storage #805607	42,000 29,860	May 1, 2022 - April 3 May 1, 2023 and ther		

^{*} On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE-MUSSISSISPI RIVER TRANSMISSION, LLC

By: Steven Tramonte

Name: Steven Tramonte

Title: 4/26/202 Vice President

Date: April 25, 2022

UNITED STATES STEEL CORPORATION

By: Ralph R. Riberich, Jr.

Title: Director - Energy & Metals, Procurement

Date: April 25, 2022

—ps ∫K



MS

EFFECTIVE MAY 1, 2022, SUPERSEDES EXHIBIT A DATED OCTOBER 12, 2021

Enable Mississippi River Transmission, LLC

FERC NGA GAS TARIFF

Second-Third_Revised Volume Negotiated Rates and Non-Conforming

Agreements Section 3.4, Version 0.0.91

Effective August 1, 2019

United States Steel Corporation TSA No. 6112 (RS FTS)

Option Code "A"

This TRANSPORTATION SERVICE AGREEMENT, hereinafter referred to as "Agreement," is made and entered into by and between Enable Mississippi River Transmission, LLC, a Delaware limited liability company, hereinafter called "MRT," and United States Steel Corporation, a Delaware corporation, hereinafter called "Customer."

In consideration of the mutual covenants herein contained, the parties hereto agree that MRT shall transport for Customer, on a firm basis, and Customer shall furnish, or cause to be furnished, to MRT natural gas for such transportation during the term hereof, at the rates and on the terms and conditions hereinafter provided.

1) TERM

Effective Date: August 1, 2019, subject to FERC approval

Primary Term End Date: The end of Day on May 31, 2023

Term Extension/Evergreen? Yes

This Agreement shall become effective as of August 1, 2019 and shall continue for a primary term ending May 31, 2023; provided, however, that this Agreement shall continue to be in effect from year to year thereafter unless and until terminated by either MRT or Customer by written notice, or electronically via the internet, as permitted or required by MRT, to the other delivered at least twelve (12) months prior to the contract term end date.

2) QUANTITIES

Maximum Daily Quantity (MDQ): 7,038 Dth/D

Rate Zone Capacities: See Exhibit A

3) RECEIPT AND DELIVERY POINTS

See Exhibit A

4) RATE

Service hereunder shall be provided pursuant to Rate Schedule FTS. Customer shall pay, or cause to be paid, to MRT each month for all services provided hereunder the maximum applicable rate and any other charges specified in MRT's FERC Gas Tariff, as on file and in effect from time to time ("Tariff"), for services rendered hereunder, unless otherwise agreed (either in writing or electronically via the Internet as required by MRT) by MRT and Customer in an Exhibit B, or other format provided for in MRT's Tariff, in effect during the term of this Agreement, or in a capacity release award.

5) ADDRESSES

United States Steel Corporation
United States Steel Corporation
1951 State Street
Granite City, IL 62040
United States Steel Corporation
600 Grant Street, Suite 2014
Pittsburg, PA 15219

Attn: Matthew Blystone Attn: Kylie Zeis
Email: MDBlystone@uss.com Email: KAZeis@uss.com

MRT's wire transfer information and addresses for notices and payments shall be located on MRT's Internet web site.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the last date shown below.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC Steven G Tramonte	UNITED STATES STEEL CORPORATION
By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte	By: Thought It Marken f.
Title: Vice President, Commercial T&S Date: January 2, 2020	Title: Director - Energy + Metals Date: 12-16-19

SUPERSEDING TRANSPORTATION SERVICE AGREEMENT FOR RATE SCHEDULE FTS

GENERAL TERMS AND CONDITIONS

- Upon termination hereof for whatever reason, Customer agrees to stop delivering gas to MRT for transportation hereunder. In addition, upon termination of this Agreement, Customer agrees that it will thereafter make no further demand for service hereunder and MRT agrees that it will make no further demand for the continuation of services or any payment related thereto, other than payments which are due with respect to any services previously provided. Customer agrees to cooperate with and assist MRT in obtaining whatever regulatory approvals and authorizations, if any, are necessary or appropriate in view of such termination and abandonment of service hereunder.
- 2) Termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to correct any volume imbalance hereunder nor relieve Customer of its obligation to pay any monies due hereunder to MRT.
- 3) In accordance with the terms and conditions of Section 17 of the General Terms and Conditions ("GT&C") of MRT's Tariff, if Customer fails to pay within thirty (30) days after payment is due all of the amount of any bill for service rendered by MRT hereunder, MRT, upon ten (10) days' prior written notice to Customer, may suspend further receipt and/or delivery of gas until such past due amount is paid, or satisfactory credit arrangements have been made in accordance with Section 5 of the GT&C. If Customer fails to pay or make satisfactory credit arrangements within such ten (10) day notice period, MRT, in addition to any other remedy it may have hereunder, may, upon thirty (30) days' written notice to Customer, terminate this Agreement and cease further receipt and/or delivery of gas on behalf of Customer.
- 4) Service hereunder shall be provided pursuant to Rate Schedule FTS of MRT's Tariff. Customer will provide Fuel Use and LUFG.
- This Agreement shall be subject to the provisions of the applicable rate schedule as well as the GT&C, and such provisions are incorporated herein by this reference. Any curtailment of transportation service hereunder shall be in accordance with the priorities set out in MRT's GT&C. To the extent not inconsistent with effective law, MRT shall have the right to determine the priority and/or scheduling of the transportation service under this Agreement and to revise the priority and/or scheduling of this transportation service from time to time.
- MRT shall have the right at any time and from time to time to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C, in accordance with the Natural Gas Act or other applicable law. In the event that MRT places on file with the Commission another rate schedule which may be applicable to service rendered hereunder, then MRT, at its option, may, from and after the effective date of such rate schedule, utilize such rate schedule in the performance of this Agreement. Such rate schedule or superseding rate schedule(s) and any revisions thereof which shall be filed and become effective shall apply to and be a part of this Agreement. MRT shall have the right to propose, file and make effective with the Commission, or other body having jurisdiction, changes and revisions of any effective rate schedule(s) and/or GT&C, or to propose, file, and make effective superseding rate schedules and/or GT&C, for the purpose of changing the rates, charges, and other provisions thereof effective as to Customer.
- Customer may deliver or cause to be delivered to MRT a maximum receipt point quantity at the Receipt Points described herein, and MRT shall redeliver thermally equivalent quantities at the Delivery Points described herein. Customer also may deliver or cause to be delivered to MRT additional quantities at the Receipt Points for applicable Fuel Use and LUFG retentions. A maximum delivery point quantity is also specified for each MRT delivery point. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum receipt point quantities shall not exceed the maximum receipt point quantities in the aggregate. For firm service, except as provided in Section 5.4(c)(ii) of the General Terms and Conditions of MRT's Tariff, the sum of all individual maximum delivery point quantities shall not exceed the maximum dally quantity set forth in this Agreement.
- 8) For firm service, Secondary Receipt and Secondary Delivery Points are available to Customer pursuant to the GT&C of MRT's Tariff. Customer agrees to pay any additional charges applicable to its utilization of a Secondary Receipt Point.
- Except as provided in this paragraph, this Agreement shall not be assigned by Customer in whole or in part without MRT's prior written or electronic consent, which consent shall not be unreasonably withheld. Customers under Rate Schedules FTS and SCT may release their capacity consistent with the terms and conditions of the applicable rate schedule and the GT&C of MRT's tariff. Additionally, Customer may request that MRT consent to Customer's assignment of this Agreement, in whole, to an entity affiliated with Customer. For firm contracts, MRT will only consent to assignment of the contract to

GENERAL TERMS AND CONDITIONS (continued)

a Customer's affiliate, subject to the assignee's satisfaction of the criteria in Section 5.4(k), GT&C, in the situation in which, after Customer obtains the contract, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any entity that succeeds by purchase, merger, consolidation or otherwise to the properties of Customer, substantially as an entirety, shall be entitled to the rights and shall be subject to the obligations of its predecessors in title under this Agreement. In addition to all other rights and remedies, MRT may terminate the Agreement immediately if it is assigned by Customer without MRT's consent, whether the assignment or contract be voluntary or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives.

- Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as delivered when hand-delivered or when received by the other party if mailed by United States mail, postage prepaid, to the addresses specified herein (unless and until either party notifies the other, in writing, of a change in its address). Additionally, notices shall be considered as delivered, if received, when sent via facsimile or through other electronic means.
- Each party shall notify the other in writing of the name, address, telephone number, facsimile number and e-mail address of the person or persons who shall have authority to act for such party in connection with this Agreement, and operating notices shall thereafter be served upon such person or persons.
- This Agreement constitutes the entire agreement between the parties and no waiver, representation or agreement, oral or otherwise, shall affect the subject matter hereof unless and until such waiver, representation or agreement is reduced to writing or, if MRT permits or requires, otherwise memorialized via electronic means, and executed by authorized representatives of the parties. No waiver by either Customer or MRT of any one or more defaults by the other in performance of any of the provisions of the Agreement shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or of a different character.
- 13) For firm service, Exhibits A and B attached hereto are incorporated into this Agreement in their entirety.
- 14) This Agreement supersedes and cancels the Service Agreement effective August 1, 2019, between the parties hereto.
- Pursuant to Section 15.8, GT&C of MRT's Tariff, the parties have agreed to enter into this Agreement representing an extension of the term of part of the capacity previously committed under TSA No. 3227.
- Pursuant to Section 15.3, GT&C of MRT's Tariff, the parties agree that Customer shall have a Right of First Refusal ("ROFR"). If Customer chooses to exercise its ROFR, it shall do so by following the procedures applicable to the exercise of a ROFR provided for in MRT's Tariff.
- Upon providing satisfactory proof of natural gas load reduction directly related to a physical production process change (e.g., electric arc furnace replacing gas fired blast furnace), Customer shall have the right to reduce MDQ by such proven load reduction amount. Any such reduction shall first occur under this Agreement #6112. To the extent the proven reduction amount is not satisfied by the MDQ reduction under this Agreement, an MDQ reduction may occur under FTS Agreement #3227; provided however, that in no event shall Customer's total MDQ under this Agreement #6112 and FTS Agreement #3227 be reduced to an amount lower than 37,766 Dth/D pursuant to this section and Section 17 of FTS Agreement #3227. In order to exercise its reduction rights under this section, Customer shall provide notice of its intent to reduce its MDQ, including full particulars and proof satisfactory to MRT of load reduction, in accordance with and effective as of the following dates: December 31, 2020 to be effective June 1, 2021; December 31, 2021 to be effective June 1, 2022; and December 31, 2022 to be effective June 1, 2023.

EXHIBIT A

Primary Path

From: #90722 TGT Boardwalk To: #805495 Granite City Steel

Line Capacities and Line Priorities applicable to services provided under this Agreement shall be determined pursuant to the provisions of MRT's Tariff (currently set forth at GT&C Section 8.2(b)), as subsequently amended and in effect from time to time.

Rate Zone Capacity

Market 7,038 Dth/D

Primary Receipt Point(s) Maximum Quantity (Dth/D)* Primary Delivery Point(s) Maximum Quantity (Dth/D)*
TGT Boardwalk 7,038 Primary Delivery Point(s) Maximum Quantity (Dth/D)*
7,038

#90722 #805495

* On any day MRT shall not be obligated to receive or deliver a cumulative quantity in excess of the MDQ set forth in this Agreement.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION, /
Steven G Tramonte	
By: Steven G Tramonte (Jan 2, 2020)	By: Waln't M Mylery
Name: Steven G. Tramonte	Name: Ralpl RRLEARL JC
Title: Vice President, Commercial T&S	Title: Director- Energy & motels
Date: January 2, 2020	Date: 16-19
•	12

MCS

EFFECTIVE AUGUST 1, 2019, SUPERSEDES EXHIBIT A EFFECTIVE AUGUST 1, 2019

EXHIBIT B

Customer agrees to pay the rates specified on this Exhibit B for performance of certain gas transportation service under the Agreement(s) specified above. These rates are applicable only in accordance with the following:

RATES AND APPLICABILITY:

- General: In consideration for Customer's continuing compliance with the provisions of the "Agreement(s)" specified above, the transportation rates and charges as defined below for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described herein and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum tariff rates), except as specifically provided otherwise herein, Customer shall provide or pay and MRT shall retain or charge Fuel Use and LUFG allowances or charges in such quantities or amounts as authorized from time to time by MRT's Tariff and except as specifically provided otherwise herein, shall pay any applicable charges, penalties, surcharges, fees, taxes, settlements and/or direct billed amounts provided for in MRT's Tariff. In any event, the rate in any month shall never be below MRT's applicable minimum Tariff rate for a discount rate transaction. For a Negotiated Rate transaction, the rate in any month shall never be below MRT's applicable minimum tariff rate, unless MRT otherwise agrees. MRT shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to gas delivered or received by Customer, unless MRT agrees otherwise.
- (b) Inability to Collect Negotiated Rates: If this Exhibit B covers a Negotiated Rate transaction, and MRT is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Customer shall pay the maximum tariff rate for the services. In such event, MRT shall notify Customer in writing of the requirement to pay maximum tariff rates and, if the maximum tariff rates are greater than the Negotiated Rates under such transaction, Customer shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no later than the end of the month following the month in which such termination notice is received.
- (c) Points: The Receipt Point(s) and the Delivery Point(s) eligible for the rates specified herein shall be: See Exhibit A

 (d) Description of Rate: Negotiated Rate_X Discounted Rate___ (Check one)

For the period beginning August 1, 2019 through the End Date specified below, MRT and Customer agree that the rate which MRT shall bill and Customer shall pay under the Agreement for services between the points specified up to the applicable Rate Zone Capacity shall be achieved by adjusting, if required, MRT's then-effective applicable maximum Tariff rates to a level which yields a base daily Reservation Charge of \$0.2119 per Dth and a Usage Charge of \$0.0098 per Dth, for the Market Zone. However, if the Commission approves a maximum daily Reservation Charge for FTS service in FERC Docket No. RP20-131 that is below \$0.2119 per Dth for the Market Zone, then effective the first day of the month following the effective date of such Commission ruling through no later than July 31, 2024, Customer shall pay the Commission-approved maximum lawful Reservation Charge for FTS Market Zone service.

Customer shall pay a Monthly Reservation Charge each month during the term specified in (e) below based on the Dth of MDQ specified in the Agreement, regardless of the quantity of gas transported during the applicable month. Customer shall pay any applicable Tariff charges, fees, penalties, surcharges and assessments.

To the extent MRT makes any modifications in the rates and charges, fees or surcharges, and other terms and conditions of service hereunder, as set forth in the applicable rate schedule and in the GT&C (other than (i) a surcharge related to a modernization cost recovery mechanism program if such program is approved by the Commission; (ii) changes to existing FERC-mandated surcharges, such as the ACA surcharge; (iii) any new FERC-mandated surcharges or fees; and (iv) Fuel Use and LUFG and electric power cost surcharges) that has the effect of decreasing the economic benefit to Customer of the agreed-upon negotiated rates, the parties shall modify the negotiated rates to place Customer in the same economic position as if such modifications had not taken place.

(e) Term of Rate: Begin Date(s): August 1, 2019

End Date(s): The later of the end of the Primary Term End Date or the end date of any evergreen

period provided for in Section 1 of this Agreement

EXHIBIT B (continued)

- (f) Authorized Overrun: Unless MRT agrees otherwise, the rate for any authorized overrun quantities shall be the maximum Tariff rate.
- (g) Rate-Related Provisions:
 - (i) Consideration for Rate Granted: MRT agrees to the rates specified in this Exhibit B in exchange for Customer's agreement to forego credits or other benefits to which Customer would otherwise be entitled under the Agreement, but only to the extent such credits or benefits would result in a greater economic benefit over the term of this Exhibit B than that represented by the agreed-upon rate. Accordingly, unless MRT otherwise agrees, Customer will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 34 of the GT&C of MRT's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by MRT or Customer if to do so would effectively result in a lower rate or greater economic benefit to Customer; provided, however, that (I) for a Customer taking service under a discount or recourse rate agreement, the rate in any month shall never be above MRT's applicable maximum tariff rate, and (II) MRT and a Customer taking service under a Negotiated Rate agreement can agree pursuant to Section 14 of the GT&C of MRT's Tariff that MRT will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Customer's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Customer seeks to obtain credits or benefits inconsistent therewith, unless MRT otherwise agrees, MRT will have the right to immediately terminate or modify any provisions of this Exhibit B that would allow Customer to pay amounts less than the maximum applicable tariff rate.
 - (ii) Regulatory Authority: This Exhibit B is subject to Section 30 of the GT&C of MRT's Tariff. MRT and Customer hereby acknowledge that this Exhibit B is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Exhibit B which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Except as otherwise provided in subsection (b) above, unless the parties agree otherwise, if MRT reasonably determines that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by MRT that is inconsistent with the terms of this Exhibit B, or (2) conditions or prohibits the granting of selective discounts or other rates specified in paragraph (d) of this Exhibit B, then MRT and Customer shall promptly take all reasonable actions in good faith to enter into alternative arrangements that will secure to the maximum extent practicable for each party all of the lawful benefits of the transaction set out in this Agreement; provided however, that MRT shall not be required to enter into or continue arrangements that would result in a greater economic detriment to MRT than existed prior to the regulatory event or change.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC	UNITED STATES STEEL CORPORATION
Steven G Tramonte By: Steven G Tramonte (Jan 2, 2020) Name: Steven G. Tramonte Title: Vice President, Commercial T&S Date: January 2, 2020	By: May M Muleul f Name: Reigh YR Ribergh J. T. Title: Divertok- Every + Metals Date: 12-16-19

MCS

EFFECTIVE AUGUST 1, 2019